ê.		REC	EIVE					
form 3160-5 June 2015)	с					APPROVED NO. 1004-0137		
В	EPARTMENT OF THE IN UREAU OF LAND MANAG	LINEN OF			* • FF 17 © 7		January 31, 2018	
SUNDRY Do not use th	NOTICES AND RE			RIĘ	SPACE (JINMMM 07369		
abandoned we	II. Use form 3160-3 (APD)) for such j	proposals	ΨA	Irtesi	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on			page 2			7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well Oil Well S Gas Well Other					8. Well Name and No. CICADA UNIT 25H			
2. Name of Operator Contact: LAURA E CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEV						9. API Well No. / 30-015-45601-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code Ph: 432-687-7665		ea code)	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GA			
4. Location of Well (Footage, Sec., 7						11. County or Parish, State		
Sec 35 T25S R27E NWNE 29 32.093121 N Lat, 104.158890					EDDY COUNT	Y, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	TE NATU	RE OI	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent			epen		Production (Start/Resume)		UWater Shut-Off	
Subsequent Report			-		Reclamation Recomplete		Well Integrity	
☐ Final Abandonment Notice			v Construction g and Abandon			iete irily Abandon	☑ Other Drilling Operations	
	Convert to Injection		g Back	Udon D Venip				
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	rk will be performed or provide the l operations. If the operation resu- pandonment Notices must be filed inal inspection.	he Bond No. o ilts in a multip I only after all	n file with B le completio requirement	LM/BIA n or reco:	. Required sub mpletion in a n	sequent reports must be ew interval, a Form 310	e filed within 30 days 60-4 must be filed once	
5/15/19 - Test 13-3/8" surface 8/5/19 Notified BLM of inter	•	-		0 nei h	iah all)	
tests good.		53(10 200 p	5110070,03	io parn		ccepted for record	2 U NIRADCD	
8/6/19-8/20/19 - Drill 12-1/4" intermediate hole to 9,215'.			Accep			ccepted for record	Nº MINE	
8/20/19 - Notified BLM of inter	nt to run 9-5/8" inter casing							
8/21/19 - Ran 9-5/8" 43.50#, H Notified Gabriel @ BLM of inte Tail: 379 sx, Class C cmt. No	ent to cmt csq. Cemented in	n place w/L	ead: 1,552	float she ! sx, Cla	oe @ 9,208' ass C cmt &			
14. I hereby certify that the foregoing is	s true and correct.						· · · · · · · · · · · · · · · · · · ·	
	Electronic Submission #49 For CHEVRON US	SA INCORPO	RATED, s	ent to t	he Carlsbad	-		
Con Name (Printed/Typed) LAURA B	nmitted to AFMSS for proces	ssing by PRI	SCILLA PE	REZ or	12/03/2019 (ATORY SPE			
Name (1 runear typed) EAGRA B			THE N					
Signature (Electronic S	Submission)		Date 1	1/25/20)19		-	
	THIS SPACE FOR	R FEDER/	AL OR S		OFFICE US	SE		
4			Acco	ntad	for Rec	ord	DEC 0 5 2019	
Approved ByConditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease			Jo	Attecepted for Record Date Date				
hich would entitle the applicant to condu	ict operations thereon.		Office				r agency of the H-it-d	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	o any matter w	rithin its juris	igiy and diction.	willfully to ma	ke to any department of	agency of the United	
estructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RI	EVISED	* BLM	I REVISED	** BLM REVISE	D ** .	
					KS	2-18-20		
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Additional data for EC transaction #493635 that would not fit on the form

32. Additional remarks, continued

9/16/19 - Notified Gabriel @ BLM of intent to test BOP. Full BOPE test to 250 psi low/6,650 psi high, all tests good.

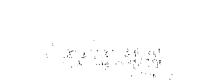
9/17/19 - Run CBL from 5,000' to surface. Discussed with BLM, plan to bring cmt to surface on the production job. Resumed operations.

9/18/19 - Test 9-5/8" interm csg to 4,075 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

9/28/19 - Reached TD 20,635'.

9/29/19 - Notify Dylan @ BLM of intent to run casing. Ran 5-1/2" 20#, P-110 TXP-BTC csg to 20,620', float collar @ 20,574', float shoe @ 20,617'.

10/1/19 - Released Rig. Notified Dylan @ BLM of intent to cement prod csg, cement to surface per BLM. Cemented in place w/Lead: 5,210 sx, Class C cmt & Tail: 101 sx, Class H cmt, 100% returns throughout job, 425 bbls to surface, WOC per BLM requirements.



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