

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 12 2020

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS FOR PROPOSED OR COMPLETED OPERATIONS ON AN UNPRODUCING ARTESIAN WELL**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMMN 07369

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
CICADA UNIT 25H

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.

30-015-45601-00-X1

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7665

10. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R27E NWNE 297FNL 2197FEL  
32.093121 N Lat, 104.158890 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/15/19 - Test 13-3/8" surface csg to 1,500 psi for 30 min, good test.

8/5/19 - Notified BLM of intent to test BOP. Full BOPE test to 250 psi low/6,650 psi high, all tests good.

8/6/19-8/20/19 - Drill 12-1/4" intermediate hole to 9,215'.

8/20/19 - Notified BLM of intent to run 9-5/8" inter casing.

8/21/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 9,210'; float collar @ 9,126', float shoe @ 9,208'.  
Notified Gabriel @ BLM of intent to cmt csg. Cemented in place w/Lead: 1,552 sx, Class C cmt & Tail: 379 sx, Class C cmt. No cmt to surface, TOC @ 1,250' verified with CBL.GC 2/17/20  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #493635 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0515SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/25/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Accepted for Record

DEC 05 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

LS2-8-20

**Additional data for EC transaction #493635 that would not fit on the form**

**32. Additional remarks, continued**

9/16/19 - Notified Gabriel @ BLM of intent to test BOP. Full BOPE test to 250 psi low/6,650 psi high, all tests good.

9/17/19 - Run CBL from 5,000' to surface. Discussed with BLM, plan to bring cmt to surface on the production job. Resumed operations.

9/18/19 - Test 9-5/8" interm csg to 4,075 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

9/28/19 - Reached TD 20,635'.

9/29/19 - Notify Dylan @ BLM of intent to run casing. Ran 5-1/2" 20#, P-110 TXP-BTC csg to 20,620', float collar @ 20,574', float shoe @ 20,617'.

10/1/19 - Released Rig. Notified Dylan @ BLM of intent to cement prod csg, cement to surface per BLM. Cemented in place w/Lead: 5,210 sx, Class C cmt & Tail: 101 sx, Class H cmt, 100% returns throughout job, 425 bbls to surface, WOC per BLM requirements.

500