

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-104
Revised August 1, 2011

DEC 16 2019

Submit one copy to appropriate District Office

RECEIVED

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Resources, Inc. 104 South Fourth Street Artesia, NM 88210		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015 - 45749	⁵ Pool Name Penasco Draw; Permo Penn Oil	⁶ Pool Code 8275 98330
⁷ Property Code 322937	⁸ Property Name Rumble State	⁹ Well Number 4H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	28	18S	25E		860	North	150	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	18S	25E		854	North	339	East	Eddy

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 5/25/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services LLC (Primary) P.O. Box 4324 Houston, TX 77210-4324	G
147831	Lucid (Secondary) 3100 McKinnon Street, Suite 800 Dallas, TX 75201	G
015694	Holly Frontier & Marketing Company 10 Desta Drive, Suite 350W Midland, TX 79702	O

IV. Well Completion Data

²¹ Spud Date: RH 2/21/19 RT 2/23/19	²² Ready Date: 5/24/19	²³ TD 12,084'	²⁴ PBDT 12,022'	²⁵ Perforations 7544'-12,018'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20" Conductor	120'	Redi-mix with 432 sx to surface		
12-1/4"	9-5/8"	1326'	780 sx (circ)		
8-1/2"	5-1/2"	12,062'	2345 sx (circ)		
	2-7/8"	7,380'			

V. Well Test Data

³¹ Date New Oil 5/25/19	³² Gas Delivery Date 5/25/19	³³ Test Date 5/28/19	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 406	³⁶ Csg. Pressure 1172
³⁷ Choke Size 90/128th	³⁸ Oil 100	³⁹ Water 1814	⁴⁰ Gas 1162		⁴¹ Test Method Gas Lift

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Jeremy Haass

Title:
Regulatory Specialist

E-mail Address:
jeremy_haass@eogresources.com

Date:
December 16, 2019

Phone:
575-748-1471

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Raymond W. Rodaway
Geologist
2-7-2020