

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
1. WELL API NO. 30-015-45749							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No. VO-4801							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name: <u>Rumble State</u> 6. Well Number: 4H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator EOG Resources Inc.				9. OGRID 7377			
10. Address of Operator 104 South Fourth Street Artesia, NM 88210				11. Pool name or Wildcat Penasco Draw; Permo Penn <u>oil</u> <u>98330</u>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	D	28	18S	25E		860	
BH:	A	28	18S	25E		860	
13. Date Spudded 2-21-19		14. Date T.D. Reached 3-12-19		15. Date Rig Released 3-14-19		16. Date Completed (Ready to Produce) 5-24-19	
17. Elevations (DF and RKB, RT, GR, etc.) 3567'							
18. Total Measured Depth of Well 12,084		19. Plug Back Measured Depth 12,022		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run N/A	
22. Producing Interval(s), of this completion - Top, Bottom, Name 7544' - 12,018'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	120'	26"	432 sx Redi-mix to surface			
9-5/8"	36# <u>K55</u>	1326'	12-1/4"	780 sx (circ) <u>C</u>			
5-1/2"	20# <u>HCP110</u>	12,062'	8-1/2"	2345 sx (circ) <u>H</u>			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	7,380'	
26. Perforation record (interval, size, and number) 7544' - 12,018'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7,544'-12,018'			
				Acidized with 27,510 gal acid			
				Frac with 8,941,338 lbs proppant and			
				169,808 bbls water			
28. PRODUCTION							
Date First Production 5-25-19		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Prod		
Date of Test 5/28/19	Hours Tested 24 hrs.	Choke Size 90/128 th	Prod'n For Test Period	Oil - Bbl 100	Gas - MCF 1162	Water - Bbl. 1814	
Flow Tubing Press. 406		Casing Pressure 1172	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	
						Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Jesus Martinez		
31. List Attachments N/A							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Jeremy Haass</u>		Printed Name <u>Jeremy Haass</u>		Title <u>Reg. Spec.</u>		Date <u>7/9/19</u>	
E-mail Address <u>Jeremy-haass@eogresources.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 740	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2112	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2407	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 2531	T. Gr. Wash	T. Dakota	
T. Tubb 3530	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4163	T.	T. Entrada	
T. Wolfcamp 5504	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco 6545	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology