?							N.P.		ESIAD	1		TIO	č,			
Form 3160-4 (August 2007)	UNITED STATES DEC 1 6 2019 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND EDG										FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010					
	WELL C	OMPL		R REC	COM	PLETIC	ON RE	PORT	R 554	6	GU			Lease Serial I NMNM2791		
la. Type of	Well	Oil Well	🛛 Gas V	Well	🗖 Dr	y 🗖 🤇	Other			1			6.	lf Indian, All	ottee of	r Tribe Name
b. Type of	f Completion	🛛 N Othe	ew Well r	U Work	(Over	D	eepen	🗖 Plug	; Back		Diff.	Resvr.	7. 1	Unit or CA A	greem	ent Name and No.
	OÚRNE OIL		NY E	-Mail: jla		Contact: J. Dmewbo							8. 1	Lease Name : KANSAS 2		ell No. /OLM FED COM 2H
3. Address	PO BOX 5 HOBBS, N		1					Phone No 575-39		e ar	rea cod	e)	9	API Well No	•	30-015-46016
 Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T21S R24E Mer NMP 												10.	Field and Po PURPLE S		Exploratory VOLFCAMP GAS	
At surface SWNW 2635FNL 360FWL Sec 21 T24S R28E Mer NMP												11.	11. Sec., T., R., M., or Block and Survey or Area Sec 21 T21S R24E Mer NMP			
At top prod interval reported below NWSW 2309FSL 912FWL Sec 28 T24S R28E Mer NMP												12. County or Parish 13. State				
At total depth SWSW 330FSL 980FWL 14. Date Spudded 15. Date T.D. Reached 16. Date Completed											17	EDDY NM 17. Elevations (DF, KB, RT, GL)*				
05/30/2019 06/20/2019 06/20/2019 06/20/2019 06/20/2019 11/15/2019										eady to	Prod.	17.		81 GL	5, K1, G <i>L</i>)	
18. Total D	epth:	MD TVD	17050		19. P	lug Back 1	Г.D.:	MD	16	399		20.	Depth B	ridge Plug Se		MD TVD
21. Type E	lectric & Oth		9497 nical Logs R	un (Subn	nit cop	y of each)	1	TVD	94	198 2		well c	ored?		Ves	s (Submit analysis)
EXEMF	PT FROM LO	DGGING										DST r ctional				s (Submit analysis) s (Submit analysis)
23. Casing an	nd Liner Reco	ord (Repo	rt all strings	set in we	ell)		1		1							
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		Bottom (MD)	l v	Cementer epth			iks. & Cement		rry Vol. BBL)	Cement	Гор*	Amount Pulled
17.500	0 13.375 J55		54.5		0	45	2	-			37	'5	16			
12.250			<u>40.0</u> 29.0	40.0		246				_	<u>7</u>		22 32		0	
<u>9.875</u> 6.125	1	7.000 HCP110 4.500 HCP110			0 944	9692 1704	-					5 '5	21		2260 0	
24. Tubing	Record															
	Depth Set (N	1D) P:	acker Depth	(MD)	Size	Dep	th Set (N	4D) F	acker De	pth	(MD)	Si	e I	Depth Set (M	D)	Packer Depth (MD)
	ng Intervals		Ton		Pott			Perforated Interval				Sir		No. Holes	Perf. Status	
A)	A) WOLFCAMP		10p 9385		Bottom 17050		9725 TO			D 1	16996 0.3		0.390		OPE	
B)																
<u>C)</u>											1					<u> </u>
D) 27. Acid, Fi	racture, Treat	ment, Cer	nent Squeeze	e, Etc.							<u>└</u> I				L	
i	Depth Interva								mount an							1 3
	972	5 TO 16	996 17,649,3	378 GALS	S SLIC	KWATER	CARRYI	NG 11,59	0,590#LC	CA	<u>\L 100</u>	MESHS	AND &	6,221,540# L	DCAL 4	10/70 SAND
	ion - Interval	r	Test		Ga		Water	loac			Gas		Prod	action Method		
Date First Produced	Test Hours Date Tested		Test Production	Oil BBL		CF	BBL	Corr.	aravity API		Gravity		FIGU	FLOWS FROM WELL		
11/15/2019 Choke	11/18/2019 Tbg. Press.			4009. Water	0 Gas:Oil			Wel	Well Status							
Size 24/64	Flwg. Press. SI 2500.0		Rate BBL 51				BBL 4009			2706		PGW				
	tion - Interva			1 314		1001	+003	I	2100		1					_
Date First Produced	Test Hours Date Tested		Test Production			is CF	Water BBL	Oil G Corr.			Gas Grav	Gas Gravity		action Method		
Choke Size			24 Hr. Rate			ம் CF	Water BBL	Gas:C Ratio			Well Status					
(See Instruct		ces for add	ditional data	on rever	se side]	L	I			+					

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ELECTRONIC SUBMISSION #495588 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

oke Tbg Flw SI 28c. Production te First Tes oduced Dat oke Flw SI 29. Disposition SOLD 30. Summary o	st Hoi te Tes g. Press. Csg yrg. Pres n - Interval D st Hoi te Tes g. Press. Csg	g. :	Test Production 24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas		Production Method					
oduced Dat toke The Film 28c. Production ate First Tes oduced Dat tracke Tes Film SI 29. Disposition SOLD 30. Summary of	te Tes g. Press. Csg yg. Pre n - Interval D st Hot te Tes g. Press. Csg	g. : rss. :	Production 24 Hr.													
ze Flw SI 28c. Productior atc First oduced Dat noke Tbg ze Flw SI 29. Disposition SOLD 30. Summary o	rg. Pre- n - Interval D st Hon te Tes g. Press. Csg	ess				BBL	Corr. API		Gas Gravity		Production Webiou					
oduced Dat hoke Tbg ze SI 29. Disposition SOLD 30. Summary o	st Hou te Tes g. Press. Csg)		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus						
oduced Dat noke Tbg ze Fiw SI 29. Disposition SOLD 30. Summary o	te Tes g. Press. Csg						A :.		•		····· <u>-</u> · · · · · · · · · · · ·					
29. Disposition SOLD 30. Summary o			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API				Production Method					
SOLD 30. Summary o		ess.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oíl Ratio		Well Status							
30. Summary o Show all in	n of Gas <i>(Sold,</i>	, used for	r fuel, vente	ed, etc.)												
	nportant zone ding depth int	es of poro	osity and co	ontents there			all drill-stem shut-in pressure	es		31. For	mation (Log) Markers					
Form	nation			Descriptions, Contents, etc				-	Name	Top Meas. Depth						
VOLFCAMP 32. Additional Exempt fro	remarks (inc om logging.	lude plug	9385 gging proce	17050 edure):	OIL	, WATER &	GAS			RA DE BE MA BR BC	ISTILE IMSEY ILAWARE ILL CANYON ANZANITA IUSHY CANYON INE SPRING DLFCAMP	1180 2317 2513 2547 3530 4552 6117 9385				
								1								
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis										3. DST Report7 Other:						
34. I hereby ce	ertify that the	foregoin		ronic Subm	ission #495	588 Verified	rect as determined by the BLM VMPANY, sent	Well 1	nform	ation Sy	e records (see attached instru ystem.	ctions):				
Name (plea	Name (please print) JACKIE LATHAN Title RE										EGULATORY					
Signature (Electronic Submission) Date 12																
Title 18 U.S.C of the United S	. Section 100 States any fall)1 and Tit	tle 43 U.S.	C. Section 1	212, make i	t a crime for	any person kno	wing	ly and y	willfully	to make to any department of	or agency				

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