Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137

	Expires: January 31, 2018
5.	Lease Serial No. NMNM121937
6	If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				llottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well				8. Well Name and No. CALOR SECO 6 FED COM 501H		
Name of Operator EOG RESOURCES INCORP	Contact: EMIL ORATEDE-Mail: emily_follis@eog	Y FOLLIS presources.com	9. API Well N 30-015-46	o. 6324-00-X1		
3a. Address		Phone No. (include area code) 432.636.3600		Field and Pool or Exploratory Area WOLFCAMP		
MIDLAND, TX 79702						
4. Location of Well (Footage, Sec., 7			1	11. County or Parish, State		
Sec 6 T26S R26E SESE 527I 32 065880 N Lat, 104 326202	FSL 753FEL ! W Lon		EDDY CO	EDDY COUNTY, NM		
. 12. CHECK THE A	PPROPRIATE BOX(ES) TO II	NDICATE NATURE OF	F NOTICE, REPORT, OI	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resu	me) Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	Well Integrity		
	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations		
13. Describe Proposed or Completed Op	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 01/27/2020 8-1/2" hole 01/27/2020 Production Hole @ 17,740' MD, 7,404' TVD Casing Shoe @ 17,730' MD, 7,404' TVD Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 6,904' and 17,259') (Airlock @ 7,015') Lead Cement w/ 840 sx Class C (1.56 yld, 12.9 ppg), Trail w/ 570 sx Class C (1.56 yld, 12.9 ppg), Trail w/ 2300 sx Class H(1.24 yld, 14.5 ppg) Tested casing to 1900 psi for 10 min. GOOD Did not circ cement to surface, TOC @ 1,800' by Calc RR 01/29/2020						
RECEIVED						
				FEB 1 3 2020		
	Electronic Submission #50149: For EOG RESOURCES in Inmitted to AFMSS for processing	DY PRISCILLA PEREZ ON	01/31/2020 (20PP1062SE)	RD-OCD ARTESIA		
Name (Printed/Typed) EMILY FC	DLLIS	Title SR REG	ULATORY ADMINISTRA	TOR		
Signature (Electronic S	Submission)	Date 01/30/20	20			
	THIS SPACE FOR FE	EDERAL OR STATE (OFFICE USE			
Approved By ACCEPT	ED		JONATHON SHEPARD. TitlePETROLEUM ENGINEER Date 02/08/2020			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive the applicant to conduct the applicant to conductive the applicant to co	uitable title to those rights in the subject					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to.make to any departr	nent or agency of the United		