

RECEIVED

FEB 18 2020

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EDWARD-OCDARTESIA

WELL API NO.

30-005-64338

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VB-28310000

7. Lease Name or Unit Agreement Name

Hank State 1P SWD

8. Well Number 1

9. OGRID Number

328666

10. Pool name or Wildcat

Devonian-SWD Devonian-Silurian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator Tamaroa Operating, LLC

3. Address of Operator PO Box 866937, Plano, Tx 75086-6937

4. Well Location

Unit Letter D : 330 feet from the N line and 330 feet from the W line  
Section 21 Township 8S Range 28E NMPM County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4001 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A 3,000 psi annular BOP was installed on the 13 3/8" wellhead. The BOP and casing were tested to 850 psi for 30 minutes with no leakoff, Test OK. United Drilling started drilling a 12 1/4" hole at 1:00 am 2/12/20. The 12 1/4" hole was drilled to 2190', td 12:30 am 2/14/20.

57 joints of 9 5/8" 40# J-55 STC casing was run equipped with a Float shoe, Float Collar and 12 centralizers spaced every 4th joint up into the Surface pipe. The 9 5/8" casing was landed at 2184'.

Nine Energy Services cemented the well with 650 sx lead cement; Class C with 4% gel and .4 lb/sx celloflake and 160 sx tail cement; Class C w/ .25 lb/sx celloflake. 62 barrels of cement were circulated to surface and the plug landed at 2:12 pm 2/14/20. After cementing the casing was tested to 1200 psi for 30 minutes without leakoff - Test OK.

Spud Date:

February 9, 2020

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Consultant

DATE

2/15/20

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY:

TITLE

Staff mg

DATE

2/20/20

Conditions of Approval (if any):

KS 2-21-20