

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 06 2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION RECORD LOG

5. Lease Serial No.
NNMM036771a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
E-Mail: tlink@matadorresources.com8. Lease Name and Well No.
STEBBINS 19 FEDERAL COM 127H3. Address 5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 752403a. Phone No. (include area code)
Ph: 575-627-24659. API Well No.
30-015-44174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 19 T20S R29E Mer NMP

At surface NESE

At top prod interval reported below

Sec 19 T20S R20E Mer NMP

At total depth NENW 1422FSL 79FWL

10. Field and Pool, or Exploratory
WC015G04S202920DS; BS11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T20S R29E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
05/18/201915. Date T.D. Reached
06/14/201916. Date Completed
☐ D & A ☒ Ready to Prod.
09/27/201917. Elevations (DF, KB, RT, GL)*
3248 GL18. Total Depth: MD
TVD 12502
767919. Plug Back T.D.: MD
TVD 1237820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ELECTRIC LOGS TO WIS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	403			1200		0	546
17.500	13.375 J-55	54.5	1227	1207		1330		0	552
12.250	9.625 J-55	40.0	3112	3092		1391		1400	
12.250	9.625 J-55	40.0	12477			589		0	341
9.375	5.500 P-110	20.0	12477			950		0	83
			12,502						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
2ND BONE SPRING TOP	7703	12330	7703 TO 12330			2ND BONE SPRING
B)			12,379			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7703 TO 12330	100 MESH 989,280 LBS, 40/70 MESH 8,542,100 LBS, TOTAL PROPPANT 1,828,991 LBS.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/27/2019	10/02/2019	24	→	522.0	1358.0	2538.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		1690.0	→	522	1358	2538		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #496488 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CAPITAN	1381	3226	WATER	TOP SALT	28
DELAWARE	3226	6552	OIL & GAS	BASE SALT	1067
FIRST BONE SPRING	6552	7257	OIL & GAS	CAPITAN	1380
SECOND BONE SPRING	7257		OIL & GAS	DELAWARE SAND	3227
				BONE SPRING	5838

32. Additional remarks (include plugging procedure):
See Attached C-102 As Drilled Plat
Directional Survey
logs

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #496488 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Name (please print) TAMMY R LINKTitle PRODUCTION ANALYST

Signature _____ (Electronic Submission)

Date 12/18/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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