

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87412
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
DEC 17 2019
DISTRICT/ARTESIA/OCD

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Mewbourne Oil Company

10. Address of Operator
PO Box 5270
Hobbs, NM 88240

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	21	24S	28E		2635	North	390	West	Eddy
BH:	D	16	24S	28E		339	North	998	West	Eddy

13. Date Spudded 06/25/2019 14. Date T.D. Reached 07/17/19 *07/17/19* 15. Date Rig Released 07/20/19 16. Date Completed (Ready to Produce) 11/15/19 17. Elevations (DF and RKB, RT, GR, etc.) 3037 GL

18. Total Measured Depth of Well 16880 MD 19. Plug Back Measured Depth 16874 MD **MISSING ON APPROVED* 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name *Approved C-103-Completion*
9623' - 16874' Wolfcamp

5. Lease Name or Unit Agreement Name
Creedence 21/16 W0ED St Com

6. Well Number: 2H

9. OGRID 14744

11. Pool name or Wildcat
Purple Sage Wolfcamp (Gas) 98220

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	460'	17 1/2"	375	0
9 5/8"	40	2512'	12 1/4"	800	0
7"	29	9684'	8 3/4"	775	2212

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	9080'	16880'	450	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9623' - 16874' (60 stages, 0.39" EHD, 2124 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9623' - 16874'	17,473,813 gals of SW, carrying 11,528,460# local 100 Mesh sand & 6,305,556# local 40/70 sand

28. PRODUCTION

Date First Production 11/15/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/19/2019	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl 623	Gas - MCF 1404
Water - Bbl 3994	Gas - Oil Ratio 2254				
Flow Tubing Press. NA	Casing Pressure 2600	Calculated 24-Hour Rate	Oil - Bbl. 623	Gas - MCF 1404	Water - Bbl. 3894
Oil Gravity - API - (Corr.)					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Robin Terrell

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 7/20/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name: Ruby Caballero
Title: Regulatory
Date: 12/16/2019
E-mail Address: rcaballero@mewbourne.com

Signature: *[Signature]*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2521'	T. Morrison	
T. Drinkard	T. Bone Springs 6124'	T. Todilto	
T. Abo	T. Castile 1187'	T. Entrada	
T. Wolfcamp 9389'	T. Ramsey 2324	T. Wingate	
T. Penn	B. Canyon 2555	T. Chinle	
T. Brushy Canvon 4559	T. Manzanita 3537	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology