

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NEW MEXICO OIL CONSERVATION</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017																													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						1. WELL API NO. <b>30-015-45964</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>TONY LA RUSSA STATE COM</b> 6. Well Number:  <b>201H</b>																																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID <b>228937</b>																																			
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>						11. Pool name or Wildcat <b>PURPLE SAGE; WOLFCAMP (GAS)</b>																																			
10. Address of Operator  <b>5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240</b>						12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>D</b></td> <td><b>3</b></td> <td><b>24S</b></td> <td><b>27E</b></td> <td><b>4</b></td> <td><b>225</b></td> <td><b>N</b></td> <td><b>1271</b></td> <td><b>W</b></td> <td><b>EDDY</b></td> </tr> <tr> <td><b>BH:</b></td> <td><b>M</b></td> <td><b>3</b></td> <td><b>24S</b></td> <td><b>27E</b></td> <td><b>13</b></td> <td><b>241</b></td> <td><b>S</b></td> <td><b>986</b></td> <td><b>W</b></td> </tr> </table>						Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>D</b>	<b>3</b>	<b>24S</b>	<b>27E</b>	<b>4</b>	<b>225</b>	<b>N</b>	<b>1271</b>	<b>W</b>	<b>EDDY</b>	<b>BH:</b>	<b>M</b>	<b>3</b>	<b>24S</b>	<b>27E</b>	<b>13</b>	<b>241</b>	<b>S</b>	<b>986</b>	<b>W</b>
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13. Date Spudded <b>06/06/19</b>		14. Date T.D. Reached <b>06/27/19</b>		15. Date Rig Released <b>06/30/19</b>		16. Date Completed (Ready to Produce) <b>08/29/19</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3179 GR</b>																																	
18. Total Measured Depth of Well <b>9124/13876</b>				19. Plug Back Measured Depth <b>13865</b>		20. Was Directional Survey Made? <b>Y</b>		21. Type Electric and Other Logs Run <b>GAMMA</b>																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9400 - 13718; WOLFCAMP</b>						cement in hole 13876 - 13865'																																			
<b>23. CASING RECORD (Report all strings set in well)</b>																																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
13.375		54.5# J55		387		17.5		545 1.35 C		0																															
9.625		40.0# J55		2400		12.25		830 1.35 C		0																															
7.625		29.7# P110		8912		8.75		545 1.45 C		0																															
5.5		20.0# P110		8573		6.75		1055 1.25 H		0																															
4.5		13.5# P110		13865		6.75		---		0																															
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>																																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE																															
										2 7/8																															
										8496																															
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26. Perforation record (interval, size, and number)  <b>9400 - 13718; 25 stages; 240 clusters; 35 holes per @ 0.41"</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>9400 - 13718      11,025,490 lbs sand; fracture treated</b>																																			
<b>28. PRODUCTION</b>																																									
Date First Production <b>08/29/19</b>			Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>																																		
Date of Test <b>09/13/19</b>		Hours Tested <b>24</b>		Choke Size <b>42/64</b>		Prod'n For Test Period <b>855</b>		Gas - MCF <b>1601</b>		Water - Bbl. <b>4150</b>																															
Flow Tubing Press. <b>---</b>		Casing Pressure <b>1000</b>		Calculated 24-Hour Rate <b>855</b>		Oil - Bbl. <b>855</b>		Gas - MCF <b>1601</b>		Water - Bbl. <b>4150</b>																															
Oil Gravity - API - (Corr.) <b>46.0</b>																																									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By <b>Jesus Gallegos</b>																																			
31. List Attachments <b>C-102 &amp; plat, DS, log</b>																																									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:																																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:						Latitude Longitude NAD83																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature						Title Date																																			
E-mail Address amonroe@matadorresources.com						Sr. Regulatory Analyst 12/18/19																																			

*[Faint handwritten notes at the bottom of the page]*

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS

## IMPORTANT WATER SANDS

## tion to which water rose in hole

No. 1 from \_\_\_\_\_ to \_\_\_\_\_

LITHOLOGY RECORD (continued)

					Thickness	
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[illegible]