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form 3160-5 June 2015} D	UNITED STATES EPARTMENT OF THE INTERIOR FEB 19 2020			FORM APPROVED OMB NO. 1004-0137		
., 6	OREAU OF LAND MANA	QEMEN I	5, 1	Expires: Jan Lense Serial No. NMNM14291	uary 31, 2018	-
Do not use th abandoned we	NOTICES AND RENG is form for proposals (il. Use form 3160-3 (AP	by for such proposals.		Endian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on page 2				I Unit or CA/Agreen SCR220	nent, Name and/or No.	_
Type of Well Oil Well Gas Well Other				Veil Name and No. LOYDS FEDERAL	. COM 1	-
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES INC E-Mail: tina_huerta@eogresources.com				API Well No. 30-005-61081-00	S1	-
3a. Address 105 SOUTH FOURTH STRE ARTESIA, NM 88210	ET	36. Phone No. (include area code Ph: 575-748-4168		Field and Pool or Ex PECOS SLOPE-	ploratory Area ABO	-
4. Location of Well (Footage, Sec.)	. R. M. or Survey Description	L	11.	County or Parish, St	atc	-
Sec 11 T9S R25E SWSE 990			CHAVES COUNT	TY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	ENOTICE REP	ORT OR OTH	TR DATA	-
TYPE OF SUBMISSION			FACTION			-
□ Notice of Intent	Acidize	Deepen	Production (S	Start/Resume)	U Water Shut-Off	-
Subsequent Report	Alter Casing	Hydraulic Fracturing	Rectamation		U Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete		Other Other	
	Convert to Injection	Plug and Abandon Plug Back	Temporarily . Water Dispose	1		
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Additional data for EC transaction #501540 that would not fit on the form

32. Additional remarks, continued

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Established injection rate into perfs. Full circulation up 8-5/8 inch casing to surface. Witnessed by Kevin Bussell with BLM. Squeezed a 110 sx Class C cement plug from 1209 ft - 800 ft. Witnessed by Kevin Bussell with BLM. 12/6/19 - Tagged TOC at 767 ft. Perforated at 100 ft. Established injection rate into perfs with full circulation up 8-5/8 inch casing to surface. Circulated 30 sx Class C cement up 4-1/2 inch casing and up 8-5/8 inch casing from 100 ft up to surface. Topped off with cement. 1/23/2020 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #501540

<u>.</u>

	Operator Submitted	BLM Revised (AFMSS)	
Sundry Type:	ABD SR	ABD SR	
Lease:	NMNM14291	NMNM14291	
Agreement:		SCR220 (NMNM72203)	
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: fina_huerta@eogresource	s.com
	Ph: 575-748-4168	Ph: 675-748-4168	
Tech Conlact;	TINA HUERTA REGULATORY SPECIALIST E-Mail: lina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresource	s.com
	Ph: 575-748-4168	Ph: 575-748-4168	
Location: State: County:	NM CHAVES	NM CHAVES	
Field/Pool:	PECOS SLOPE; ABO	PECOS SLOPE-ABO	
Well/Facility:	LLOYDS FEDERAL COM 1 Sec 11 T9S R25E SWSE 990FSL 1980FEL	LLOYDS FEDERAL COM 1 Sec 11 T9S R25E SWSE 990FSL	1980FEL

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