Form 3160-5 (June 2015)

## RECEIVED

UNITED STATES

FFR 2 1 2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR/-	2 1 2020	Expires
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS CHIMAIRS  Do not use this form for proposals to drill or to re-enter an	CD ARTES	Lease Serial No.
abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allotte

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. SRM1494			
Type of Well			·		Well Name and No.     COTTONWOOD K! FEDERAL COM 1			
Name of Operator     EOG RESOURCES INCORPO	Contact:	TINA HUER	ΓA es.com			9. API Well No. 30-015-22856-00	-S1	
		3b. Phone No. (include a Ph: 575-748-4168		area code)		10. Field and Pool or Exploratory Area COTTONWOOD DRAW		
MIDLAND, TX 79702  4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)				11. County or Parish, St	ate	
Sec 17 T16S R25E NWSE 19	80FSL 1980FEL					EDDY COUNTY,		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NAT	URE OF	NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION			,	YPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen		☐ Producti	on (Start/Resume)	☐ Water Shut-Of	f
	☐ Alter Casing	☐ Hyd	raulic Fra	cturing	☐ Reclama	tion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	/ Constru	ction	☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans		and Aba	ndon	=	arily Abandon		
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug			☐ Water D	•		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion are new interval, a Form 3160-4 must be filled once testing has been completed. Final Abandonment Notices must be filled only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  12/3/19 - MIRU and NU BOP. POOH with production equipment.  12/4/19 - Set a 5-1/2 inch CIBP at 6724 ft and tagged. Loaded and circulated 5-1/2 inch casing from 6724 ft up to surface with 160 bbls plugging mud. Pressure tested to 500 psi for 10 min, held good.  Pumped 40 sx Class C cement on top of CIBP to 6329 ft calc TOC.  12/5/19 - Tagged TOC at 6317 ft. Pumped a 25 sx Class C cement plug from 4905 ft - 4705 ft calc TOC. WOC to tag.  12/6/19 - Tagged TOC at 4677 ft. Perforated at 3854 ft. Attempted injection rate into casing perf to 500 psi, no rate. Pumped a 25 sx Class C cement plug from 3900 ft - 3653 ft calc TOC. WOC to tag. Tagged TOC at 3659 ft. Perforated at 1670 ft. 500 psi slow leak off with returns up 8-5/8 inch casing to surface. Pumped a 40 sx Class C cement plug from 1720 ft - 1570 ft. WOC to tag.  12/9/19 - Tagged TOC at 1440 ft. Perforated at 960 ft. Established injection rate into casing perfs								
Comm	Electronic Submission #4 For EOG RESOUR itted to AFMSS for proces	CES INCORP	ORATED RAH MC	, sent to t KINNEY o	the Carlsbac n 01/09/2020	d (19PP3385SE)	·	
Name (Printed/Typed) TINA HUE	RIA		Title	REGULA	TORY SPE	CIALIS I		
Signature (Electronic S	ubmission)		Date	01/08/202	20			
	THIS SPACE FO	R FEDERA	L OR	TATE O	FFICE US	SE .		
Approved By ACCEPT	ED				MCKINNEY TRUMENT:	/ S EXAMINER	Date 01/09/2	2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	l. Approval of this notice does itable title to those rights in the		Office	Carlsbad				
Fitle 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe	rson know	ingly and w	villfully to ma	ke to any department or ag	ency of the United	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #498362 that would not fit on the form

## 32. Additional remarks, continued

at 2 bbl min at 100 psi, full returns up 8-5/8 inch casing to surface. Pumped a 60 sx Class C cement plug from 960 ft - 722 ft calc TOC. WOC to tag. Tagged TOC at 690 ft. Perforated at 616 ft. Pumped a 40 sx Class C cement plug from 616 ft - 466 ft calc TOC.

12/10/19 - Tagged TOC at 390 ft. Perforated at 95 ft. Established injection rate into casing perfs at 2 BPM at 100 psi, full returns up 8-5/8 inch casing to surface. Circulated 25 sx Class C cement from 95 ft up to surface. from 95 ft up to surface.

12/27/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location.

WELL IS PLUGGED AND ABANDONED.

## Revisions to Operator-Submitted EC Data for Sundry Notice #498362

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

ABD SR

Lease:

NMNM9402

Agreement: Operator:

EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471

Admin Contact:

TINA HUERTA REGULATORY SPECIALIST E-Mail: tina\_huerta@eogresources.com

Ph: 575-748-4168

Tech Contact:

TINA HUERTA

REGULATORY SPECIALIST

E-Mail: tina\_huerta@eogresources.com

Ph: 575-748-4168

Location:

State: County: NM EDDY

Field/Pool:

COTTONWOOD DRAW; STRAWN

Well/Facility:

COTTONWOOD KI FEDERAL 1 Sec 17 T16S R25E NWSE 1980FSL 1980FEL

ABD

NMNM9402

SRM1494 (NMNM72095)

EOG RESOURCES INCORPORATED

MIDLAND, TX 79702 Ph: 432.686.3600

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E-Mail: tina\_huerta@eogresources.com

Ph: 575-748-4168

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NM EDDY

COTTONWOOD DRAW

COTTONWOOD KI FEDERAL COM 1 Se¢ 17 T16S R25E NWSE 1980FSL 1980FEL