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Submit One Copy To Appropriate District  State of	New Mexico		Form C-103
Submit One Copy To Appropriate District Office JAN 28 2020 District I 1625 N. French Results Market Natural Results Natural Re		Durces Revised November 3, 2011	
District 1  1625 N. French Big Blobs HM 88240		Jaroes	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410  Sonto Fo. NM 87505		ION	30-015-26672
			5. Indicate Type of Lease
		•	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Off & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK		TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		IOA	Conoco
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well P&A		i	
2. Name of Operator			9. OGRID Number
EOG Resources, Inc.  3. Address of Operator		1	7377 10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210			Wildcat; Abo
4. Well Location		1	Wildedt, 7100
	Nimela Baran	1 (()	Control Control Control
Unit Letter A: 710 feet from the North line and 660 feet from the East line			
11 El. 4'. (Gl	9S Range		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
			<del></del>
TOLE STATE OF STORY OF THE SOUND OF THE SOUN			
OTHER: Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The leasting has been leveled as grown as a sixth to entirely account a section of all imply tweeth flow lines and			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
other production equipment Than he are the Array with the moved.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Combination to lock given to NMOCD (Kincaid Ranch Road – 1000 or 2020)			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from no			All fluids have been removed from non
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas sy			
If this is a one-well lease or last remaining well on lease: all electrical service po			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District offi			edule an inspection.
SIGNATURE	TITLE: Enviror	nmental Su	pervisor DATE 1/28/2020
TYPE OR PRINT NAME: Robert Asher	E-MAIL: Rober	t_Asher@e	ogresources.com PHONE: 575-748-4217
For State Use Only		- R B B T	GC.
APPROVED BY:	TITLE D	ENIE	DATE 2/10/20/
Conditions of Approval (if any):			7.7