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Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 2 1 2020

RECEIVED

Expires: January 31, 2018 5. Lease Serial No.

FORM APPROVED OMB NO. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS NMNM12110 Do not use this form for proposals to drill or proposals The abandoned well. Use form 3160-3 (APD) for such the abandoned well. Les Alndian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM125910</li> </ol>	
<ol> <li>Type of Well</li> <li>☑ Oil Well</li> <li>☑ Gas Well</li> <li>☑ Other</li> </ol>		8. Well Name and No. LUCKY WOLF 31 FED COM 1H	
2. Name of Operator C EOG RESOURCES INCORPORATEDE-Mail: tin	ontact: TINA HUERTA a_huerta@eogresources.com	9. API Well No. 30-015-37280-00-S1	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 575-748-4168	10. Field and Pool or Exploratory Area DOG CANYON	
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	11. County or Parish, State	
Sec 31 T16S R28E NENE 330FNL 330FEL		EDDY COUNTY, NM	

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF	ACTION	
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
-	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
🛛 Subsequent Report	🗖 Casing Repair	🗖 New Construction	Recomplete	□ Other
Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/24/19 - MIRU all safety equipment. NU BOP. POOH with production equipment. RIH with GR/JB to 6415 ft. Set a 4-1/2 inch CIBP at 6405 ft.

10/25/19 - Tagged CIBP. Pumped 230 bbls total water, never got circulation. Pumped 25 sx Class C Neat cement on top of CIBP

10/28/19 - Tagged TOC at 5977 ft. Loaded and circulated to surface with 230 bbls plugging mud. Attempted pressure test to 500 psi, no test. Slow leak off. Perforated at 5780 ft. Attempted injection rate to 500 psi, no rate with slow leak off. Pumped a 35 sx Class C cement plug from 5830 ft - 5366 ft calc TOC. WOC to tag. 10/29/19 - Tagged TOC at 5381 ft. Pumped a 30 sx Class C cement plug from 5270 ft - 5086 ft calc

TOC. WOC to tag. RIH to tag TOC at 5381 ft. Hole in casing. Did not tag cement. Re-spotted a 30 sx Class C cement plug from 5270 ft - 5086 ft calc TOC. WOC to tag. RIH to tag TOC at 5381 ft, did not tag. OK from Carlsbad BLM to set a 7 inch CIBP above 4-1/2 inch liner at 5350 ft. Set a 7 inch CIBP

G (24) 23 Accepted for record. NNIOCD

14. I hereby certify the	tt the foregoing is true and correct. Electronic Submission #501082 verifie For EOG RESOURCES INCORP Committed to AFMSS for processing by DEBC	ORATED	sent to the Carlsbad	
Name(Printed/Type	d) TINA HUERTA	Title	REGULATORY SPECIALIST	
Signature	(Electronic Submission)	Date	01/28/2020	
	THIS SPACE FOR FEDERA	L OR S	TATE OFFICE USE	
ACCEPTED			BORAH MCKINNEY GAL INSTRUMENTS EXAMINER	Date 01/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease				

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #501082 that would not fit on the form

## 32. Additional remarks, continued

at 5350 ft.

at 5350 ft. 10/30/19 - Tagged CIBP. Loaded and circulated with 200 bbls plugging mud. Pressure tested from 5350 ft up to surface with 500 psi for 10 min, held good. Pumped a 40 sx Class C cement plug from 5350 ft - 5104 ft calc TOC. WOC to tag. Tagged TOC at 5121 ft, witnessed by David Mervine with Carlsbad BLM. Pumped a 25 sx Class C cement plug from 4550 ft - 4396 ft calc TOC. WOC to tag. 10/31/19 - Tagged TOC at 4387 ft. Pumped a 25 sx Class C cement plug from 3300 ft - 3146 ft calc TOC. WOC to tag. Tagged TOC at 3147 ft. Pumped a 25 sx Class C cement plug from 1800 ft - 1646 ft. WOC to tag. Tagged TOC at 1637 ft. Pumped a 25 sx Class C cement plug from 1000 ft - 846 ft calc TOC. WOC to tag. 11/11/19 - Tagged TOC at 846 ft. Perforated at 555 ft. Attempted injection rate to 500 psi, no leak off and no rate. Pumped a 30 sx Class C cement plug from 604 ft - 420 ft calc TOC. WOC to tag. Tagged TOC at 389 ft. Pumped a 10 sx Class C cement plug form 64 ft up to surface. Topped off

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Tagged TOC at 389 ft. Pumped a 10 sx Class C cement plug from 64 ft up to surface. Topped off

casing. 11/19/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

## Revisions to Operator-Submitted EC Data for Sundry Notice #501082

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM12110	NMNM12110
Agreement:		NMNM125910 (NMNM125910)
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET	EOG RESOURCES INCORPORATED
	ARTESIA, NM 88210 Ph: 575-748-1471	MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com
	Ph: 575-748-4168	Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com
	Ph: 575-748-4168	Ph: 575-748-4168
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	DOG CANYON; WOLFCAMP	DOG CANYON
Well/Facility:	LUCKY WOLF 31 FEDERAL COM 1H Sec 31 T16S R28E NENE 330FNL 330FWL	LUCKY WOLF 31 FED COM 1H Sec 31 T16S R28E NENE 330FNL 330FEL