Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NN District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				Form C-103 Revised July 18, 2013 WELL API NO. 30-015-45691 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				<ol> <li>Lease Name or Unit Agreement Name</li> <li>JRU 36 RAMBLER STATE </li> <li>8. Well Number SWD 001</li> </ol>	
2. Name of Operator				9. OGRID Number	
XTO PERMIAN OPERATING LLC       3. Address of Operator			373075 10. Pool name or Wildcat		
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707			DEVONIAN-SILURIAN		
4. Well Location Unit Letter F 1752 feet from t	the NORTH	line an	a 2595	5 feet from the WEST line	
Section 36 Township		nge 30E	u <u></u>	NMPM County EDDY	
11. Elevation (Show	v whether DR,	RKB, RT, GI	R, etc.)	and a second s	
3322 GL		r .		·潘·维献之子(文) (1324) · 朱·《 · · · · · · · · · ·	
12. Check Appropriate Box to	Indicate Na	ature of $\mathbf{N}_{\boldsymbol{\varphi}}^{\dagger}$	tice, l	Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAND TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		REMEDIAL	Work E Drii		
OTHER: 13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 19.1 proposed completion or recompletion. XTO Permian Operating LLC respectfully submits this sundry notice	5.7.14 NMAC	. For Multip	le Con	npletions: Attach wellbore diagram of	
11/21/2019 Spud well @ 2200 hrs.					
11/21/2019-11/26/2019 Drill 24 in hole to TD 471. Set 18-5/8 in J-5 Test csg to 1500psi 30 minutes. Good test.	55 BTC 87.5# cs	sg to 471. Cmt	w/ 169	0 sx Class C Tail cmt. Circ 264 bbls to surf. WOC.	
11/26/2019-12/04/2019 Drill 17-1/2 in hole to TD 3723. Set 13-3/8 Tail cmt. Circ 735 bbls to surf. WOC. Test csg to 1500psi 30 minu			23. Cm	t w/3362 sx Class C Lead cmt, then 765 sx Class C	
12/05/2019-12/29/2019 Drill 12-1/4 in hole to TD 11523. Set 9-5/8 then 540 sx Class H Tail cmt. Circ 2685 bbls to surf. WOC. Test of					
12/29/2019-1/28/2020 Drill 8-1/2 in hole to 15495. Set 7 in CYHC I well at 16510. Set 5-1/2 in HCP-110 BTC 17# liner to 15400. Rig i					
Spud Date: 11/21/2019 Ri	ig Release Dat	te: 1/28/2	2020	Does Not Meet OCD Requirements. Rule 19.15.17.14 D The operator shall file a report of casing mont test within 10 days	
I hereby certify that the information above is true and com	plete to the be	st of my know	wledge	The operator shall file a repeated and cement test within 10 days	
SIGNATURE Melanie Collins	TTLE Regulate	ory Analyst		DATE 2/04/2020	
Type or print name         Melanie Collins         E           For State Use Only         E         E	I-mail address:		illins@:	xtoenergy.com PHONE: 432-218-3709	
APPROVED BY:	ITLE Stat	Y mg		DATE 2/12/20	
• • •				K5 2-14-20	

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