

Submit 1 Copy To Appropriate District Office

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State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

FEB 10 2020

OIL CONSERVATION DIVISION
EMNRD-OCD ARTESIA
1200 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45709
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CB NE 15 22 002
8. Well Number 1H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2992' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706
4. Well Location Unit Letter B : 518 feet from the NORTH line and 1405 feet from the EAST line
Section 15 Township 23S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]

Does Not Meet OCD

Requirements. Rule 19.15.17.14 D
The operator shall file a report of casing and cement test within 10 days

g estimated date gram of

13. Describe proposed or completed operations. (Clearly state all phases of starting any proposed work). SEE RULE 19.15.7.14 NMAC proposed completion or recompletion.

8/13/19 - Full BOPE test t/ 250 psi low/6500 psi high, all tests good.
8/14/19-8/23/19 - Tested surf CSG t/ 1500 psi for 30 min, good test. Begin drilling 12-1/4" intermediate hole to 9,019'.
8/22/19 - Notified Laura Tulk @ NMOCD of intent to run & cement csg.
8/24/19 - Ran 9-5/8" Interm csg 43.50#, HCL-80 LTC t/ 9,009'; float collar @ 8,926', float shoe @ 9,007'. CMT in place w/Lead: 1,695 sks, Class C & Tail: 378 sks, Class C; 264 bbls to surface, full returns throughout job, WOC.
10/16/19 - Full BOPE test to 250 psi low/6,650 psi high, all tests good.
10/17/19 - Test 9-5/8" csg to 3,556 psi 30 min, good test. Begin drilling 8-1/2" prod csg hole.
10/25/19 - Reached TD 19,805'.
10/24/19 - Notify NMOCD of intent to run & cement prod csg.
10/27/19 - Ran 5-1/2" 20#, P-110-IC csg to 19,783', float collar @ 19,737', float shoe @ 19,780'.
10/28/19 - Cemented in place w/Lead: 3418 sks, Class C & Tail: 116 sks, Class H; 80 bbls to surface, full returns throughout job, WOC.
10/29/19 - Release rig

Spud Date:

8/11/2019

Rig Release Date:

10/29/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Permitting Specialist

DATE

1/29/2020

Type or print name
For State Use Only

Laura Becerra

E-mail address:

LBecerra@Chevron.com

PHONE:

(432) 687-7665

APPROVED BY:

[Signature]

TITLE

Staff

DATE

2/12/20

Conditions of Approval (if any):

LS 2-14-20