

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 10 2020

EMNRD-OCD ARTESIA

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45711
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CB NE 15 22 002
8. Well Number 3H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter **A** : **520** feet from the **NORTH** line and **1305** feet from the **EAST** line
Section **15** Township **23S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2992' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/7/19 - Full BOP test 250 psi low / 6650 psi high, good test. Test surf casing to 1500 psi for 30 min, good test.
9/8/19-9/17/19 - Drill 12 1/4" intermediate hole to 9,056'. Notified Laura Tulk @ NMOCD of intent to run & cmt casing.
9/18/19 - Ran 9-5/8" 43.5# HCL-80 interm csg to 9,046', float collar @ 8960', float shoe @ 9044'. Cement in place w: 2,126 sks, Class: C, 329 bbls cmt to surface.
9/19/19 - Full BOP test 250 psi low / 6650 psi high, good tests. Test 9-5/8" csg to 2346 psi for 30 min, good test.
9/20/19 - Begin drilling 8 1/2" prod hole.
10/1/19 - Reached TD 19,805'
10/2/19 - Ran 5 1/2" 20# P110-IC prod csg to 19,785', float collar @ 19,738', float shoe @ 19,782'.
10/4/19 - Released rig
10/5/19 - Cement prod csg in place w: Lead: 3,418 sks, Class: C & Tail: 116 sks, Class: H, 39 bbls cmt to surface.

Spud Date: **8/7/2019**

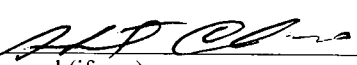
Rig Release Date: **10/4/2019**

Does Not Meet OCD Requirements. Rule 19.15.17.14 D
The operator shall file a report of casing and cement test within 10 days

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PERMITTING SPECIALIST DATE 1/29/2020

Type or print name LAURA BECERRA E-mail address: LBECERRA@CHEVRON.COM PHONE: (432) 687-7665
For State Use Only

APPROVED BY:  TITLE Staff DATE 2/12/20
Conditions of Approval (if any):

KS 2-14-20