Submit I Copy To Appropriate District Office District I – (575) 393-6161 Lice State of New Mexico Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Azier Do CD Arthur State District IV – (505) 476-3460 NM 87505 State of New Mexico Minerals and Natural Resources Minerals and Natural Resources OIL CONSERVATION DIVISION Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-46256 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Poker Lake Unit 32 Platy State
1. Type of Well: Oil Well Gas Well Other	8. Well Number SWD 1
2. Name of Operator	9. OGRID Number
XTO Permian Operating LLC 3. Address of Operator	373075
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707	SWD; Devonian
4. Well Location	over, povernan
Unit Letter M : 283 feet from the South line and	1151 feet from the West line
Section 32 Township 23S Range 30E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR,	
3245	
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL N	DRILLING OPNS. ☐ P AND A ☐
13. Describe proposed or completed operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or recompletion. 11/16/2019 Spud well @ 2200 hrs.	•
11/16/2019-11/20/2019 Drill 24 in hole to TD 300. Set 18-5/8 J-55 BTC 87.5# csg to 300. Cmt w/765 sx Class C w/120 sx Class C Tail cmt. Stage 4 cmt w/422 sx Class C Tail cmt. Circ 30 bbls to surf. WOC. Test csg to 1500	Tail cmt. Stage 2 cmt w/800 sx Class C Tail cmt. Stage 3 cmt psi 30 mins. Good test.
11/20/2019-11/26/2019 Drill 17-1/3 in hole TD 3460. Set 13-3/8 in L-80 BTC 68# csg to 3460. Cmt w/2340 sx bbls to surf. WOC. Test csg to 1500psi 30 mins. Good test.	ass 35/65 Poz Lead cmt, then 1075 Class C Tail cmt. Circ 410
11/26/2019-12/14/2019 Drill 12-1/4 in hole TD 11,169. Set 9-5/8 in HCP-110 BTC 53.5# csg to 11,159. DV tool @ Class Ltwt Lead cmt, then 545 sx Class Poz H Tail cmt. Stage 2 cmt w/1190 sx Class TXI Ltwt Lead cmt, then 10 30 mins. Good test.	
12/14/2019-1/09/2020 Drill 8-1/2 in hole to TD 15,615. Set 7 in HCP-110 BTC 32# csg to 15,605. Cmt w/ 1005 st 1500psi 30 mins. Good test.	Class H Tail cmt. Circ 58 bbls to surf. WOC. Test csg to
1/09/2020-1/16/2020 Drill 6 in hole to TD 16,650 on 1/11/2020. Set 4-1/2 in HCP-110 BTC 13.5# liner to 15,525.	Release rig on 1/16/2020 @ 0800 hrs.
	20 Does Not Meet OCD Rule 19.15.17.14 D wirements. Rule 19.15.17.14 D
	Not Meet sule 19.15.17.14
Spud Date: 11/16/2019 Rig Release Date: 1/16/20	Does Not Meet OCD Requirements. Rule 19,15,17,14 D Requirements of casing The operator shall file a report of casing The operator shall file a report of casing
	Require shall file 10 days
	The openent test will
I hereby certify that the information above is true and complete to the best of my knowl	edge an and so
WALL ALL	
SIGNATURE Collus TITLE Regulatory Analyst	DATE 1/20/2020
Type or print name Melanie Collins E-mail address: melanie collin	ns@xtoenergy.com PHONE: 432-218-3709
For State Use Only	. , , , ,
APPROVED BY: TITLE Staff wy. Conditions of Approval (if any):	DATE 2/12/20
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