Submit I Copy To Appropriate District State of New Mexico Form C-103 Office ERECTIVE AND Natural Resources Revised July 18, 2013 District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-46601 OILAGON SERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 EMNRD-OGDARTES 14505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Myox 21 State Com PROPOSALS.) 8. Well Number 703H / 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 600 W. Illinois Ave., Midland, TX 79701 Purple Sage; Wolfcamp . 98220 4. Well Location 985 Unit Letter A 245 feet from the North line and feet from the East line Section 28 Township 25S County Range 28E **NMPM** Eddv 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2958' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS**  $\boxtimes$ COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM**  $\Box$ OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. COG Operating LLC respectfully requests to make the following changes to the Drilling plan: **CASING** SÉTTING SACKS OF **ESTIMATED TYPE HOLE SIZE** CASING WT. DEPTH SIZE **CEMENT** TOC **SURF** 10.75 14.75 45.5 675 500 0 INT 1 9.875 7.625 29.7 8700 1250 .0 **PROD** 6.75 5.5 19968 1300 20 8200 COG proposes to drill 14-3/4" hole to ~675' w/ fresh water. Run 10-3/4" 45.5# J-55 BTC casing to TD and cement to surface in one stage. Drill 9-7/8" hole to ~8,700' with cut brine emulsion. Run 7-5/8 29.7# L-80 BTC to TD and cement to surface in one stage. Drill 6-3/4" vertical hole, curve & lateral to 19968' with OBM. Run 5-1/2" 20# P110 CDC HTQ from surfaced to 8,600' and TLW casing from 8,600' to TD and cement to 8,200' in one stage. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** Sr Regulatory Analyst DATE TITLE Type or print name Robyn M. Russell E-mail address: Rrussell@concho.com PHONE: (432) 685-4385 For State Use Only TITLE Con colog 131 DATE 2-12-2020 APPROVED B'

Conditions of Approval (if any):