

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 12 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

EMNRD-OCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM100549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
POKER LAKE-DELAWARE, EAST
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron USA respectfully requests a variance for wells:

HH SO 8 5 FED 004 1H - 30-015-45987
HH SO 8 5 FED 004 2H - 30-015-45988
HH SO 8 5 FED 004 3H - 30-015-45989
HH SO 8 5 FED 004 4H - 30-015-45990
HH SO 8 5 FED 004 5H - 30-015-45991
HH SO 8 5 FED 004 6H - 30-015-45992.

**Carlsbad Field Office
OCD Artesia**

to allow the 9-5/8" & 7" casing cement jobs WOC time to be the tail slurry 500 psi CS time rather than the lead slurry 500 psi CS time. We have proven on other wells that there were no issues during the cement jobs (returns to surface) and no losses while drilling.

ALL PREVIOUS COAS STILL APPLY.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #493625 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0514SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By NDUNGU KAMAU

Title PETROLEUM ENGINEER

Date 12/05/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****Accepted 2-14-20*

Additional data for EC transaction #493625 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM100549	NMNM100549	HH SO 8 5 FED 004 1H	30-015-45987-00-X1	Sec 17 T26S R27E NWNE 783FNL 1584FEL 32.047600 N Lat, 104.208832 W Lon
NMNM100549	NMNM100549	HH SO 8 5 FED 004 2H	30-015-45988-00-X1	Sec 17 T26S R27E NWNE 783FNL 1559FEL 32.047600 N Lat, 104.208755 W Lon
NMNM100549	NMNM100549	HH SO 8 5 FED 004 3H	30-015-45989-00-X1	Sec 17 T26S R27E NWNE 783FNL 1534FEL 32.047600 N Lat, 104.208672 W Lon
NMNM100549	NMNM100549	HH SO 8 5 FED 004 4H	30-015-45990-00-X1	Sec 17 T26S R27E NWNE 783FNL 1509FEL 32.047596 N Lat, 104.208588 W Lon
NMNM100549	NMNM100549	HH SO 8 5 FED 004 5H	30-015-45991-00-X1	Sec 17 T26S R27E NWNE 783FNL 1484FEL 32.047596 N Lat, 104.208511 W Lon
NMNM100549	NMNM100549	HH SO 8 5 FED 004 6H	30-015-45992-00-X1	Sec 17 T26S R27E NWNE 783FNL 1459FEL 32.047596 N Lat, 104.208427 W Lon

32. Additional remarks, continued

The 9-5/8" lead slurry 500 psi CS time is 33 hours and the tail slurry 500 psi CS time is 9.5 hours. The tail slurry is designed to cover the last 1,000 ft of the 9-5/8" casing string.

The 7" lead slurry 500 psi CS time is 20 hours and tail slurry 500 psi CS time is 6.5 hours. The tail slurry is designed to cover the last 1,000 ft of the 7" casing string.

Revisions to Operator-Submitted EC Data for Sundry Notice #493625

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM100549	NMNM100549
Agreement:	NMNM138618	
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS)	POKER LAKE-DELAWARE, EAST PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	HH SO 8 5 FED 004 1H Sec 17 T26S R27E Mer NMP NWNE 783FNL 1584FEL	HH SO 8 5 FED 004 1H Sec 17 T26S R27E NWNE 783FNL 1584FEL 32.047600 N Lat, 104.208832 W Lon HH SO 8 5 FED 004 2H Sec 17 T26S R27E NWNE 783FNL 1559FEL 32.047600 N Lat, 104.208755 W Lon HH SO 8 5 FED 004 3H Sec 17 T26S R27E NWNE 783FNL 1534FEL 32.047600 N Lat, 104.208672 W Lon HH SO 8 5 FED 004 4H Sec 17 T26S R27E NWNE 783FNL 1509FEL 32.047596 N Lat, 104.208588 W Lon HH SO 8 5 FED 004 5H Sec 17 T26S R27E NWNE 783FNL 1484FEL 32.047596 N Lat, 104.208511 W Lon HH SO 8 5 FED 004 6H Sec 17 T26S R27E NWNE 783FNL 1459FEL 32.047596 N Lat, 104.208427 W Lon