Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Re		CORRECTED Form C-103
1625 N. French Dr., Hobbs, NM 88240	sources	Revised July 18, 2013 WELL API NO.
istrict II – (575) 748-1283 11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-45235
District III - (505) 334-6178 1220 South St. Francis D 1000 Rio Brazos Rd., Aztec, NM 87410 220 South St. Francis D	r.	5. Indicate Type of Lease STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMINIPORIC- CONSISTER PROPOSALS.)	WATION	7. Lease Name or Unit Agreement Name Red Road SWD
1. Type of Well: Oil Well Gas Well Other SURTESIA DIST	RICI	8. Well Number 1
2. Name of Operator NGL Water Solutions Permian LLC MAR 07 20	19	9. OGRID Number 372338
3. Address of Operator 1509 W wall St, Suite 306, Midland, TX 79701 RECEIVE	D	10. Pool name or Wildcat SWD: Devonian
4. Well Location P 510 South Unit Letter feet from the	116 line and	F7 East feet from the line
Section 26 Township 23S Range 3		NMPM County Eddy
11. Elevation (Show whether DR, RKB, 3465 GR	RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature	of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REM	IEDIAL WORK ALTERING CASING	
	NG/CEMEN	TJOB LI
CLOSED-LOOP SYSTEM	1st int c	csg
OTHER: OTHIC 13. Describe proposed or completed operations. (Clearly state all pertinent)	±R: it details and	l give pertinent dates including estimated data
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion.	Multiple Cor	npletions: Attach wellbore diagram of
<u>11/18/18 ND</u> A. Drld <u>17.5</u> " hole to <u>4,560</u> on <u>11/21/2018</u> . R/U and ra <u>4,543</u> " (11/22/2018). DV Tool set at 1036'. <u>11/22/2018</u> Cement as for HalCem-C. Opened DV tool and circulated 80 bbls of cement to surface. C. Circulated 35 bbls of cement to surface. CIP @ 23:48 on <u>11/22/2013</u> <u>30 minutes</u> . Good test. WOC. NDA <u>11/24/18</u>	llows: Stage ice. Stage 2:	1: 569 bbls (<u>1830 sx</u>) 13.7 ppg 218 bbls (690 sx) 13.7 ppg HalCem-
pud Date: 11/15/18 Rig Release Date:		
pud Date: Rig Release Date:		
		AB2124
hereby certify that the information above is true and complete to the best of n	ny knowledge	e and belief.
Manager Reg	ulatory Com	pliance 9 - 1 -
GNATURE TITLE		$_{\text{DATE}}$) - 19
Sarah Jordan sarah	.jordan@ngl	432/685-0005
or State Use Only		PHONE:
he conted for record		
Conditions of Approval (if any):		DATE