

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

CORRECTED

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45235
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <sup>SWD</sup> NM OIL CONSERVATION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator NGL Water Solutions Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1509 W wall St, Suite 306, Midland, TX 79701		7. Lease Name or Unit Agreement Name Red Road SWD
4. Well Location Unit Letter P : 510 feet from the South line and 1167 feet from the East line Section 26 Township 23S Range 31E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465 GR		9. OGRID Number 372338
		10. Pool name or Wildcat SWD: Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: 2nd int csg Prod. Csg. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
NDA 11/24/18. Drld 12.25" hole to 11,700' on 12/11/2018. 12/12/2018 - R/U loggers and run 12.25" OH logs and CBL of 13-3/8" casing. R/U and ran 288 jts of 9-5/8" 53.5# P110 BTC casing set at 11,662' (12/15/2018). Upper DV Tool placed at 6,155' complete with external casing packer and Lower DV Tool set at 8,168'. 35 jts of 288 were externally bond coated.  
12/15/2018 - Cement as follows: Stage 1: 264 bbls (1205 sx) 15.6 ppg HalCem-H. DID NOT circulate cement to surface after opening DV Tool. Stage 2: 232 bbls (760 sx) 13.7 ppg HalCem-C. DID NOT circulate cement to surface after opening upper DV tool. Stage 3: 494 bbls (1590 sx) 13.7 ppg HalCem-C. DID NOT circulate cement to surface. CIP @ 18:00 on 12/16/18.  
12/17/2018 - Drill out float equipment to 20' above shoe. Pressure test casing to 1000 psi for 30 min. Good test. 12/18/2018 RU loggers and run CBL of 9-5/8" casing. 12/19/2018. NDA 11/24/18. 12-119118.

Spud Date:

11/15/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

3.7.19

Type or print name

E-mail address:

sarah.jordan@nglcp.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Accepted for record

Conditions of Approval (if any):

NMOCD

TITLE

DATE

AB 2124120