

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CORRECTED

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-45235
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Red Road SWD
Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Devonian

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W wall St, Suite 306, Midland, TX 79701

4. Well Location
Unit Letter P : 510 feet from the South line and 1167 feet from the East line
Section 26 Township 23S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3465 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Liner ☐
3rd int csg and TD ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Top
NDA 12/19/18. Drld 8.5" hole to 16,540' TD 1/1/2019. 1/2/2019 - Log 8.5" OH. (tagged bottom at 16,546'). 1/11/2019 R/U and run 132 joints of 7-5/8" 39# P110 Liberty FJM conn. liner on DP (total length of 5,460'). Ran liner and hanger on 5" DP. Hanger (PBR) set at 11,053'. Liner shoe set at 16,513'. 1/11/2019 - Cement liner with Lead - 82 bbls (220 sx) 11.9 ppg NeoCem. Tail - 40 bbls (160 sx) 13.2 ppg NeoCem. Pressured up to rupture disk and slacked off to set liner hanger. TOH 2 stands and Circulated 4 bbls of cement to surface. Cement in place 06:00 on 1/12/18. 1/13/2019 Pressure tested liner hanger to 1020 psi for 15 mins. Held. D/O cement in Liner to 16,490' on 1/13/2019. 1/14/2019 - POH and run CBL of 7-5/8" liner with 1000 psi pressure pass. 1/15/2019 - Drill out float shoe and NDA. Drld 6-1/2" hole to 17,894' on 1/16/2019. 1/17/2019 - Log OH with Triple combo logs. 1/21/2019 R/u casing crews and ran 134 jts (5,657') of 5-1/2" 17# P110 TCPC conn. X 262 jts (10,794') of 7" 26# P110 TCPC conn. completion string (tubing). Both pipes are Duoline internally coated. Packer set at 16,451'. Release Rig on 1/22/2019 @ 13:30.

116 6-1/2" hole

* Test Should be for 30 min. AB

Spud Date:

11/15/18

Rig Release Date:

1/22/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

3.7.19

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Accepted for record

Conditions of Approval (if any):

NMOCD

DATE