

Amended 6/18/19

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

JUN 19 2019

OIL CONSERVATION DIVISION

EMNRD-OCD ARTESIA

St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-015-45235

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Red Road SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: DevonianSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD2. Name of Operator
NGL Water Solutions Permian LLC3. Address of Operator
1509 W wall St, Suite 306, Midland, TX 797014. Well Location P 510 South line and 1167 East
Unit Letter : feet from the line and feet from the line
Section 26 Township 23S Range 31E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3465 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
2nd int csg and cmt
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA 11/24/18. Drld 12.25" hole to 11,700' on 12/1 1/2018. 12/12/2018 - R/U loggers and run 12.25" OH logs and CBL of 13-3/8" casing. R/U and ran 288 jts of 9-5/8" 53.5# P11 0 BTC casing set at 11,662' (12/15/2018). Upper DV Tool placed at 6,155' complete with external casing packer and Lower DV Tool set at 8,168'. 35 jts of 288 were externally bond coated. 12/15/2018 -Cement as follows: Stage 1: 264 bbls (1205 sx) 15.6 ppg HalCem-H. DID NOT circulate cement to surface after opening DV Tool. Stage 2: 232 bbls (760 sx) 13.7 ppg HalCem-C. DID NOT circulate cement to surface after opening upper DV tool. Stage 3: 494 bbls (1590 sx) 13.7 ppg HalCem-C. DID NOT circulate cement to surface. CIP @ 18:00 on 12/16/18. 12/17/2018 - Drill out float equipment to 20' above shoe. Pressure test casing to 1000 psi for 15 min. Good test. 12/18/2018 RU loggers and run CBL of 9-5/8" casing. 12/19/2018. NDA 12/19/2018

Spud Date: 11/15/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

6/18/19

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Accepted for record

DUPLICATE

Conditions of Approval (if any):

NMOCD