

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Amended 6/18/19

Form C-103
Revised July 18, 2013

JUN 19 2019

OIL CONSERVATION DIVISION

ENNRD-OCDARTESIA

Santa Fe, NM 87505

WELL API NO.
30-015-45235

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Red Road SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W wall St, Suite 306, Midland, TX 79701

4. Well Location P 510 South line and 1167 East
Unit Letter : feet from the line and feet from the line
Section 26 Township 23S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3465 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Liner and TD ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA 12/19/18. Drld 8.5" hole to 16,540' TD 1/1/2019. 1/2/2019 -Log 8.5"OH. (tagged bottom at 16,546'). 1/11/2019 R/U and run 132 joints of 7-5/8" 39# P11 0 Liberty FJM conn. liner on DP (total length of 5,460'). Ran liner and hanger on 5" DP. Hanger (PBR) set at 11032'. Liner shoe set at 16,513'. 1/11/2019- Cement liner with Lead- 82 bbls (220 sx) 11.9 ppg NeoCem. Tail- 40 bbls (160 sx) 13.2 ppg NeoCem. Pressured up to rupture disk and slacked off to set liner hanger. TOH 2 stands and Circulated 4 bbls of cement to surface. Cement in place 06:00 on 1/12/18. 1/13/2019 Pressure tested liner hanger to 1020 psi for 15 mins. Held. D/O cement in Liner to 16,490' on 11/13/2019. 1/14/2019- POH and run CBL of 7-5/8" liner with 1000 psi pressure pass. 1/15/2019- Drill out float shoe and NDA. Drld 6-1/2" hole to 17,894' on 11/16/2019. 1/17/2019 -Log OH with Triple combo logs. 1/2 1/2019 R/u casing crews and ran 134 jts (5,657') of 5-1/2" 17# P110 TCPC conn. X 262 jts (10,794') of 7" 26# P11 0 TCPC conn. completion string (tubing). Both pipes are Duoline internally coated. Packe r set at 16,451'. Release Rig on 1/22/2019@ 13:30.

Spud Date: 11/15/18

Rig Release Date: 1/22/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

6/18/19

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for record
NMOC

DUPLICATE