

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Artesia, NM 88210
District IV - (505) 411-1111
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

RECEIVED

JUN 19 2019

OIL CONSERVATION DIVISION

EDWARD-OCDARTESIA

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-45235

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Red Road SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W wall St, Suite 306, Midland, TX 79701

4. Well Location P 510 South line and 1167 East
Unit Letter : feet from the line and feet from the line
Section 26 Township 23S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3465 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Completion Operations ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/2019 - R/U casing crews and run injection string consisting of 134 jts (5,657') of 5-1/2" 17# P110 TCPC and 262 jts (10,794') of 7" 26# P110 LTC Duoline internally coated pipe. The permanent packer set at a depth of 16,451' Pipe was ran with rig. This information IS on the final sundry for Liner to TD.

MIT has not been conducted on this well yet and it is not on injection so we will need to file those sundries when they occur.

Spud Date:

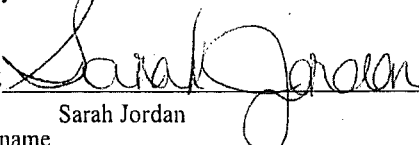
11/15/18

Rig Release Date:

1/22/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



Manager Regulatory Compliance

TITLE

DATE

3.7.19

Type or print name

Sarah Jordan

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for record
NMOCD

DUPLICATE

[illegible]

IPT WSS: Bill Moodie, Kevin Stimson, Jeff Petty, Jackson Wehr

