Office Office	State of New Me	exico	Form	C-103
Office <u>District I</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM RACE  District II. (575) 748 1383	Merals and Nati	ıral Resources	Revised July WELL API NO.	18, 2013
District II — (575) 748-1283	OHACONCERVATION	DRUGION	30-015-45235	1
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3450 1220 S. St. Francis Dr. 1220 S.			STATE FEE	
1220 S. St. Francis Dr. <b>Fair P. D. 9</b> 87505	JUARICOM C, MINI 8		6. State Oil & Gas Lease No.	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PL TION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit Agreement I Red Road SWD	Name
	as Well  Other SWD		8. Well Number 1	
Name of Operator     NGL Water Solutions Permian LL	Ċ		9. OGRID Number 372338	
3. Address of Operator 1509 W wall St, Suite 306, Midlan	d, TX 79701		10. Pool name or Wildcat SWD: Devonian	
4. Well Location P 51	0 South	110	57 East	
Unit Letter :	feet from the	line and	feet from the	line
Section 26		inge 31E	NMPM County Eddy	
	1. Elevation (Show whether DR 3465 GR	, RKB, RT, GR, etc.		
Interpret to Appropriate and Propriet and Propriet Appropriate App	, 3103 GR		2000年的 2000年 2	100
12. Check App	propriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:	
	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASIN	1G □
	CHANGE PLANS	COMMENCE DR		
PULL OR ALTER CASING NOTICE NOTICE TO NOTICE TO NOTICE TO NOTICE	MULTIPLE COMPL	CASING/CEMEN	T JOB	
CLOSED-LOOP SYSTEM		MIT Te	st	
OTHER:		OTHER:	•	
of starting any proposed work) proposed completion or recom	. SEE RULE 19.15.7.14 NMAC pletion.	C. For Multiple Co	d give pertinent dates, including estima mpletions: Attach wellbore diagram of Chart and paperwork is attached.	ated date
First injection has not occurre	d.	Coldero, OCD Rep.	Chart and paperwork is attached.	
	" 1		•	
	•			
		Ì		
,			•	
G 15:				
Spud Date:	Rig Release Da	te:		
I hereby certify that the information abo	ve is true and complete to the be	est of my knowledg	e and belief.	<del></del>
1			. /	,
SIGNATURE	bldau TITLE Manag	er Regulatory Com	DATE // (p	19
Sarah Jordan Type or print name	T .	sarah.jordan@ng	ep.com 432/685-000	5
For State Use Only	E-mail address	•	PHONE: 432/083-000	
	. Aggant. 14	12	DICATE	
APPROVED BY:	Accepted for rec	ord VV	THU BAFE	
Conditions of Approval (if any):	MMOCD			

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary Designate

Gabriel Wade, Acting Director Oil Conservation Division



A Mechanical Integrity Test (M.I.T.) was performed on. Well  $\_$  M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating. M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period, If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test. M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline. M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed. \_M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please call 575-748-1283 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.114.

Thank You.

Gilbert Cordero, Staff Manager EMNRD-O.C.D. District II - Artesia, NM

