

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87404
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Amended 6/18/19

Form C-105
Revised April 3, 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER DEVONIAN INJECTION
8. Name of Operator
NGL Water Solutions,, LLC
10. Address of Operator
1509 Wall St., Suite 306, Midland, TX 79701

5. Lease Name or Unit Agreement Name
Red Road SWD
6. Well Number:
#1
9. OGRID
372338
11. Pool name or Wildcat
SWD: Silurian/Devonian
12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<u>P</u>	<u>26</u>	<u>23S</u>	<u>31E</u>		<u>510</u>	<u>FSL</u>	<u>1167</u>	<u>FEL</u>	<u>Eddy</u>
<u>P</u>	<u>26</u>	<u>23S</u>	<u>31E</u>		<u>516</u>	<u>FSL</u>	<u>1318</u>	<u>FEL</u>	<u>Eddy</u>

13. Date Spudded
11/15/2018
14. Date T.D. Reached
1/16/2019
15. Date Rig Released
1/22/2019
16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB, RT, GR, etc.)
3468 GR
18. Total Measured Depth of Well
17,894'
19. Plug Back Measured Depth

20. Was Directional Survey Made?
Y
21. Type Electric and Other Logs Run
Triple Combo, CBL, Gamma
22. Producing Interval(s), of this completion - Top, Bottom, Name
16,513-17,894 (Dev., Silurian, Fusselman, Montoya)

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>20</u>	<u>106.5</u>	<u>1065'</u>	<u>24</u>	<u>1168 sx</u>	<u>none</u>
<u>13-3/8</u>	<u>68</u>	<u>4543'</u>	<u>17-1/2</u>	<u>2520 sx (2 stg)</u>	<u>none</u>
<u>9-5/8</u>	<u>53.5</u>	<u>11662'</u>	<u>12-1/4</u>	<u>3555 sx (3 stg)</u>	<u>none</u>

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<u>7-5/8"</u>	<u>11032'</u>	<u>16513'</u>	<u>380 sx</u>	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
<u>7"</u>	<u>10794'</u>	<u>-</u>
<u>5-1/2"</u>	<u>16451'</u>	<u>16451'</u>

26. Perforation record (interval, size, and number)
OPENHOLE
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>16513-17894</u>	<u>OPEN HOLE (NOT ACIDIZED)</u>

28. **PRODUCTION**

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Injection</u>	Well Status (<i>Prod. or Shut-in</i>) <u>INJ; SWD</u>					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Accepted for record
30. Test Witnessed By
DUPLICATE
31. List Attachments
C-103, Deviation, Logs, CBL's
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Sarah Jordan Printed Name Sarah Jordan Title Mgr Reg Corp Date 6/18/19
E-mail Address sarah.jordan@nnglep.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	786'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt		T. Strawn 13,442'	T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka 13,557'	T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss 15,409'	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian 16,442'	T. Cliff House	T. Leadville	
T. Queen		T. Silurian 16,878'	T. Menefee	T. Madison	
T. Grayburg		T. Montoya 17,696'	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinbry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs 8,257'	T. Todilto		
T. Abo		T. Morrow 14,408'	T. Entrada		
T. Wolfcamp 11,545'		T. Woodford 16,272'	T. Wingate		
T. Penn 13,129'		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology