| STATE   Consideration   State   Stat   | Submit One Copy To Appropriate District RECEIVED ate of New Me   | exico                 | Form C-103   |  |
|--|--|-----------------------|--|--|
| Descriptor   St. Ameria, NM 82   NM RD   DESCRIPTOR   DESCRIPTOR   St. Ameria, NM 82   NM RT 10   DESCRIPTOR   St. Ameria, NM 82   NM RT 10   DESCRIPTOR   St. Ameria, NM 82   PER   DESCRIPTOR   DESC   | Energy Minerals and Naturals 1/2 3 2000  | iral Resources        | Revised November 3, 2011                           |  |
| Santa Fe, NM 87505   Santa F   | District II  |                       |  |  |
| South Control   South Contro   | 811 S. First St., Artesia, NM 88219 AMRD OIL CONSERVATION  | DIVISION              |  |  |
| Dames IV   South Service   S   | 1000 Rio Brazos Rd Aztec NM X7410  | j ,                   |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO OR TO DEFEREN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PRINTED FOR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PRINTED FOR SUCH 1. Type of Well:   | District IV Santa Fe, NM 8   | 7505                  | 6. State Oil & Gas Lease No.                       |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THIS TORM FOR ROPOSALS TO DAIL OR TO DEFERS OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  BY SHOROSALS).  1. Type of Well: So of Operator  COG Operating LLC  2. Name of Operator  Unfil Letter P 330 feet from the South line and 550 feet from the East line  Section 28 Township 178 Range 28E NMPM Eddy County  II. Elevation (Show whether DR, RKB, RT, GR, etc.)  3676 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   CHANGE PLANS    PULL OR ALTER CASING   MLITPLE COMPL   CABOLITY (CABOLITY OF COMPLIAN)   CHANGE PLANS    All pits have been remediated in compliance with OCD Trilës and the termis of the Operator's pit permit and closure plan.  All pits have been remediated in compliance with OCD Trilës and the termis of the Operator's pit permit and closure plan.  All pits have been remediated in compliance with OCD Trilës and the termis of the Operator's pit permit and closure plan.  All pits have been remediated in compliance with OCD Trilës and the termis of the Operator's pit permit and closure plan.  A steel marker at least 4" in diameter and at least 4" above ground level, but the concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  LINTLETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR  PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Annotors, dead men, its downs and risers have been removed. Portable bases have been removed from lease and well location.  All fluids have been removed from lease and well location.  All th |  |                       | B-4575   |  |
| IDO NOT USE THIS FORM FOR PROPOSALS TO DRIEL, OR TO DEFFER OR PLUG BACK TO A DEFFERENT RESERVOIR. USE "PRICE ALL STORM C-101) FOR SUCH   S. Well Number  |  | <u> </u>              | 7. Lease Name or Unit Agreement Name               |  |
| ROPOSALS   1. Type of Well:  |  |                       | _  |  |
| 1. Type of Well:   Gli Well   Gas Well   Other   5   |  | OR SUCH               | 8. Well Number                                     |  |
| 229137   10. Pool name or Wildcat   2208 W Main Artesia NM 88210   10. Pool name or Wildcat   E. Empire Yates SR   4. Well Location   Unit Letter P 330 feet from the South line and 550 feet from the East line   Section 28   Township 178 Range 28E NMPM Eddy County   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3676 'GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPPNS   PAND A   COM   |  |                       | 5  |  |
| 10. Pool name or Wildcat   2.08 W Main Artesia NM 88210   E. Empire Yates SR   | •  |                       | 9. OGRID Number                                    |  |
| 2008 W Main Artesia NM 88210   E. Empire Yates SR  |  |                       |  |  |
| Well Location   Unit Letter P 330 feet from the South line and 550 feet from the East line   Section 28 Township 17\$ Range 28E   MMPM Eddy County   |  |                       |  |  |
| Unit Letter P 330 feet from the South line and 550 feet from the East line Section 28 Township 178 Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. At the art of a least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, APINUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTILY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved 10% lines and pipelines.  If this is a jone-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been sempleted, return this form to the appropriate District office to schedule an inspection.  TITLE REgulatory Technician DATE 1/20/2020  TYPE OR PRINT AME Delilah Flores |  |                       | E. Empire Yates SR                                 |  |
| 11. Elevation (Show whether DR. RKB. RT, GR. etc.)   3676 GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHAME PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   CASING/CEMENT JOB   CASING/CEMENT JOB   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the   OPERATOR NAME. LEASE NAME. WELL NUMBER, API NUMBER, QUARTER/OUARTER/LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.   If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location.   All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)   3.   3.   3.   3.   3.   3.   3.   |  |                       |  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3676' GR     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   OTHER:   Location is ready for OCD inspection after P&A   As the land cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   Andhors, dead men, tie downs and risers have been cut off at least two feet below ground level.   If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.   All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)   All other environmental concerns have been abandoned in accordance with 19.15, 35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.   TITLE Regulatory Technician   DATE 1/20/2020   TYPE OR PRINT MAME Delilah Flores   E-MAIL: dflores@concho.com   PHONE: 575-748-6946   FOR STATE AND PROVED BY:   Approved BY:   App   |  |                       |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   P  |  |                       |  |  |
| NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPPS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   THE CASING CASING   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   PAND A   PULL OR ALTER CASING   PAND A   PULL OR ALTER CASING   PAND A   PAND A   PULL OR ALTER CASING   PAND A   PULL OR ALTER CASING   PAND A   PULL OR ALTER CASING   PAND A   PAND A   PULL OR ALTER CASING COMPLEX CASING/CEMENT JOB   PAND A   PAND A   PULL OR ALTER CASING COMPLEX CASING/CEMENT JOB   PAND A   PAND A   PAND A   PULL OR ALTER CASING COMPLEX CASING/CEMENT JOB   PAND A   P |  | , KNB, K1, GK, etc    |  |  |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   CASING   CAS | The state of the s | eport or Other 1      | Data   |  |
| PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING   CASING   CASING   PAND A   CASING   CASING   CASING   CASING   PAND A   CASING   CASING   CASING   PAND A   CASING   CASING   CASING   PAND A   CASING   CASING   PAND A   CASING   CASING   PAND A   CASING   CASING   PAND A   |  | ,                     |  |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB DITHER.  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.).  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been sempleted, return this form to the appropriate District office to schedule an inspection.  TITLE Regulatory Technician  DATE 1/29/200  |  |                       |  |  |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER:    CASING/CEMENT JOB COTHER:   CASING/CEMENT JOB   CASING/CEMENT JOB  |  |                       | <del>-</del>                                       |  |
| OTHER:    Decation is ready for OCD inspection after P&A   |  |                       | <del>-</del>                                       |  |
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| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is appre-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  TITLE Regulatory Technician  DATE 1/20/2020  TYPE OR PRINT AME Delilah Flores  E-MAIL: dflores2@concho.com  PHONE: 575-748-6946  For State Use Only  | All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  |                       |  |  |
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| TITLE Regulatory DATE  TITLE Regulatory Technician  TITLE Regulatory Technician  TITLE Regulatory Gound level.  TITLE Math  DATE  TITLE Regulatory Gound level.  TITLE Math  DATE  TITLE Math  TITLE Math  TITLE Math  DATE  TITLE Math  DATE  TITLE Math  TITLE Math  TITLE Math  DATE  TITLE Math  TITLE Math  TITLE Math  TITLE Math  DATE  TITLE Math  DATE  TITLE Math  DATE  TITLE Math  DATE  1/29/20   |  |                       |  |  |
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| other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  TITLE Regulatory Technician  DATE 1/20/2020  TYPE OR PRINT NAME Delilah Flores  E-MAIL: dflores2@concho.com  PHONE: 575-748-6946  For State Use Only  APPROVED BY:  TITLE Jah M. DATE 1/29/20   |  | nd contour and has    | s been cleared of all junk, trash, flow lines and  |  |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  TITLE Regulatory Technician  DATE 1/20/2020  TYPE OR PRINT NAME Delilah Flores  E-MAIL: dflores2@concho.com  PHONE: 575-748-6946  For State Use Only  APPROVED BY:  TITLE SAAR  | other production equipment.  |                       |  |  |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  TITLE Regulatory Technician  DATE 1/20/2020  TYPE OR PRINT NAME Delilah Flores  E-MAIL: dflores2@concho.com  PHONE: 575-748-6946  For State Use Only  APPROVED BY:  TITLE SAH  DATE 1/29/20  |  |                       |  |  |
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| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.   If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.    When all work has been completed, return this form to the appropriate District office to schedule an inspection.    TITLE Regulatory Technician   DATE 1/20/2020  | to be removed.)  |                       | a vee (2 certe considerate certe certe de not mave |  |
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| TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@concho.com PHONE: 575-748-6946  For State Use Only  APPROVED BY: TITLE Staff M DATE 1/29/20   | When all work has been completed, return this form to the appropriate I  | District office to sc | hedule an inspection.                              |  |
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| APPROVED BY: DATE 1/29/20  | ITLE RO  |                       | DITTE 1/20/2020                                    |  |
| APPROVED BY: DATE 1/29/20  |  | ores2@concho.co       | <u>m</u> PHONE: 575-748-6946                       |  |
|  | For State Use Only   |                       |  |  |
|  | APPROVED BY: 11TIE   | Staff as              | DATE 1/29/20                                       |  |
| · · · · · · · · · · · · · · · · · ·  | Conditions of Approval (if any):   | 1911                  | DAIL 1/ 1/ -                                       |  |