Submit One Copy To Appropriate BECEIVED Office State of New Mexico	2	Form C-103 Revised November 3, 2011
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	(esources	WELL API NO.
811 S. First St., Artesia, CAMARD-OCDARTESMARVATION DI	VISION	30-015-27757 5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87/10	DI.	STATE 🗌 FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	5	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU PROPOSALS.)		 Lease Name or Unit Agreement Name Mobil AOB Well Number
1. Type of Well: \Box Oil Well \Box Gas Well \boxtimes P&A		1
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
 Address of Operator South Fourth Street, Artesia, NM 88210 	· · ·	10. Pool name or Wildcat Dagger Draw Upper Penn, North
4. Well Losation		
	line and 19	980 feet from the East line
Section 1 Township 20S Range		MPM Eddy County
11. Elevation <i>(Show whether DR, RKH</i> 3603' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Repor	rt or Other Da	ata
NOTICE OF INTENTION TO:	MEDIAL WORK	
— — — — — — — — — — — — — — — — — — — —	SING/CEMENT	— — —
OTHER:	Location in ro	ady for OCD inspection after P&A
\square All pits have been remediated in compliance with OCD rules and the ter		
Rat hole and cellar have been filled and leveled. Cathodic protection he	oles have been p	properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level	has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API N	NUMBER. OU	ARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All I	NFORMATIO	
PERMANENTLY STAMPED ON THE MARKER'S SURFAC	<u>E.</u>	
The location has been leveled as nearly as possible to original ground control of the production equipment. Trash on location & in brush has been removed as the production of the downs and risers have been cut off at least two for the production of the downs and risers have been cut off at least two for the downs and risers have been cut off at least two for the downs and risers have been cut off at least two for the downs and risers have been cut off at least two for the downs are producted.	ved.	-
If this is a one-well lease or last remaining well on lease, the battery and \mathbb{R}		
OCD rules and the terms of the Operator's pit permit and closure plan. All f	low lines, produ	action equipment and junk have been removed
from lease and well location. Liner material has been addressed. All metal bolts and other materials have been removed. Portable bases h	ave been remov	rad (Dourad ansite congrete bases do not have
to be removed.)	lave been remov	. (I build blistic concrete bases do not have
All other environmental concerns have been addressed as per OCD rule		
Pipelines and flow lines have been abandoned in accordance with 19.15		
retrieved flow lines and pipelines. Active pipeline(s) within EOG Y Resour	rces gas system	I.
location, except for utility's distribution infrastructure.	ervice poles and	Thes have been removed from lease and wen
When all work has been completed, return this form to the appropriate Distri	ict office to sche	edule an inspection.
SIGNATURETITLE:TITLE:	vironmental Sup	DATE <u>1/28/2020</u>
TYPE OR PRINT NAME: <u>Robert Asher</u> E-MAIL: <u>Robert Asher</u> E-MAIL: <u>Robert Asher</u>	obert_Asher@ec	pgresources.com PHONE: <u>575-748-4217</u>
APPROVED BY: ALCOLO TITLES	EN 1	DATE 2/13/20
Conditions of Approval (if any):		part y y - 6

APPROVED BY:	$\langle -$
Conditions of Approval (if any):	