

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-44530
5. Indicate Type of Lease: STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Alpha SWD
8. Well Number 2
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Silurian-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator NGL Water Solutions Permian LLC	
3. Address of Operator 1509 W Wall St, Suite 306, Midland, TX 79701	
4. Well Location Unit Letter: C 353 feet from the North line and 2398 feet from the West line Section: 18 Township: 23S Range: 28E NMPM County: Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3051 GR	

RECEIVED  
MAR 07 2019  
ARTESIA DISTRICT

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

Completions Operations ☒

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

11/1/2018 R/U casing crews and run injection string consisting of 121 jts (5,157') of 5-1/2" 17# P110 TCPC and 339 jts (8,383') of 7" 26# P110 LTC Duoline internally coated pipe. The permanent packer set at a depth of 13,540' Pipe was ran with rig. 11/30/2018- Acid Job conducted consisting of 60,000 gal (1,428.6 bbls) of 20% HCl fluid.  
11/6/18 Mechanical Integrity Test was conducted and witnessed by Gilbert Cordero at the NMOCD Artesia office.

Spud Date:

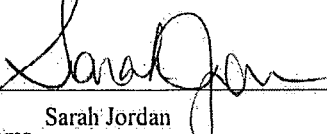
9/16/18

Rig Release Date:

11/2/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



Manager of Reg Compliance

TITLE

DATE

3.7.19

Type or print name

Sarah Jordan

E-mail address: sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for record  
NMOCD

DATE