

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

11/19/2019

OIL CONSERVATION DIVISION

EMNRD-OCDA ARTESIA

Amended 6/18/19

Form C-103

Revised July 18, 2013

WELL API NO.
30-015-44530

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Alpha SWD

8. Well Number

2

9. OGRID Number

372338

10. Pool name or Wildcat
SWD: Silurian-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NGL Water Solutions Permian LLC

3. Address of Operator

1509 W Wall Street, Suite 306, Midland, TX 79701

4. Well Location

Unit Letter C : 353 feet from the North line and 2398 feet from the West line
Section 18 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3051 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
2nd Int csg and cmt ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA on 9/23/18. 9/29/18 Drld 12-1/4 to TD @ 9261'. 10/1/18 Log well. RU and ran 229 jts 9-5/8 53.5# HCL 80 BTC. Set csg @ 9234'. Upper DV tool placed at 2433' and lower DV tool complete with external casing packer set at 5539'. 75 jts of 229 were externally bond coated. 10/2/18 cmt csg as follows: 1st stage: 245 bbls (1120 sxs) 15.6 ppg HalCem. Circ 20 bbls back to surface after opening DV tool. 2nd stage: 190 bbls (625 sxs) Halcem 13.7 ppg HalCem. Circ 40 bbls back to surface after opening upper DV tool. 3rd stage: 144 bbls (455 sxs) Halcem 13.7 ppg. Circ 10 bbls back to surface. CIP @ 2100 hrs on 10/2/18. 10/3/18 DO float equipment to 20' above shoe. Pressure test csg to 2000 psi for 30 m i ns. Good Test. 10/3/18 DO float shoe and 10' of new formation. Perform FIT test to 13.5 EMW for 15 m i ns. NDA 10/4/18.

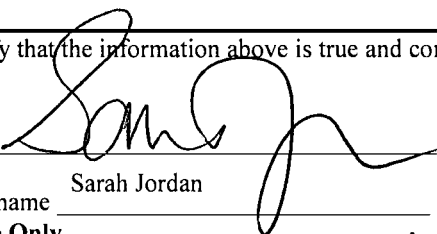
Spud Date:

9/16/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Mgr Regulatory Compliance

DATE

6/18/19

Type or print name

Sarah Jordan

E-mail address: sarah.jordan@nglep.com

PHONE: 432/685-0005

For State Use Only

APPROVED BY:

Accepted for record

TITLE

duplicate

DATE

Conditions of Approval (if any):

NMOC