

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

NOV 19 2019

EMNRD-OCDA ARTESIA

State of New Mexico
 Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Amended 6/18/19

Form C-105
 Revised April 3, 2017

1. WELL API NO.
30-015-44530

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Alpha SWD

6. Well Number:
#2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **DEVONIAN INJECTION**

8. Name of Operator
NGL Water Solutions, LLC

9. OGRID
372338

10. Address of Operator
1509 Wall St., Suite 306, Midland, TX 79701

11. Pool name or Wildcat
SWD: Silurian/Devonian

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	18	23S	28E		353	FNL	2398	FWL	Eddy
BH:	C	18	23S	28E		341	FNL	2375	FWL	Eddy

13. Date Spudded **9/15/2018** 14. Date T.D. Reached **10/19/2018** 15. Date Rig Released **11/2/2018** 16. Date Completed (Ready to Produce) **11/1/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3051 GR**

18. Total Measured Depth of Well **14,747'** 19. Plug Back Measured Depth 20. Was Directional Survey Made? **Y** 21. Type Electric and Other Logs Run **Triple Combo, CBL, Gamma**

22. Producing Interval(s), of this completion - Top, Bottom, Name **13,593-14,747 (Dev., Silurian, Fusselman, Montoya)**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	472'	24	640 sx	none
13-3/8	68	2,515'	17-1/2	1950 sx	none
9-5/8	53.5	9,234'	12-1/4	2200 sx (3 stg)	none

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	8,746'	13,593'	380 sx		7"	5,157'	-
					5-1/2"	13,540'	13,540'

26. Perforation record (interval, size, and number)
OPENHOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL **13,593-14,747** AMOUNT AND KIND MATERIAL USED **60,000 gal 20% HCl (11/30/2018)**

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Injection			Well Status (<i>Prod. or Shut-in</i>) INJ; SWD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

31. List Attachments
C-103, Deviation, Logs, CBL's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Sarah J* Printed Name **Sarah Jordan** Title **Mgr Reg Corp** Date **6/18/19**
 E-mail Address **Sarah.jordan@nglep.com**

Accepted for record
NMOCD
Duplicate

