Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-015-31849

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
V-5865

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Sterling State

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number
1

2. Name of Operator
Marathon Oil Permian, LLC

9. OGRID Number
372098

3. Address of Operator
5555 San Felipe Houston, TX 77056

10. Pool name or Wildcat
Carlsbad, South

4. Well Location
Unit Letter I : 1830 feet from the S line and 660 feet from the E line
Section 20 Township 23S Range 27E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3162' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP @ 11750' w/60SX Class H Cmt - T of Morrow 11170 WOC & Tag

1. CIBP @ 10,400' w/35'. - WOC & Tag Class H Cmt
2. 30sx 9916' – 9816'. - H Cmt
3. ~~40sx~~ 8949' – 8849' ~~P.S Tag.~~ Spot 60 sx Cmt @ 8950' - T of WC H.Cmt
4. 50sx 5572' – 5400' P.S Tag. - WOC & Tag Class C Cmt
5. 130sx 458' – Surf P.S. Verify. Install DHM.

Notify OCD 24 hrs prior any work done.

P&A mud between all plugs. Closed loop all fluids to licensed facility.

RECEIVED
FEB 14 2020
EMNRD-OCD ARTESIA

*** SEE ATTACHED COA'S - Revised

MUST BE PLUGGED BY
2/17/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [signature] TITLE Agent DATE 1/2/2020

Type or print name: Brody Pinkerton E-mail address: Brody@maverickwellpluggers.com Telephone No.: 432-458-3780

For State Use Only

APPROVED BY: [signature] TITLE Staff Mgr DATE 2/17/20

Conditions of Approval (if any):

Wellbore Schematic
Well Name: STERLING STATE 1

State/Province	Country	Field Name	Latitude (°)	Longitude (°)	North/South Distance (ft)	North/South Reference
NEW MEXICO	UNITED STATES	CARLSBAD SOUTH	32.28791210	-104.20539200	1,830.0	FSL
API/UWI	KB-Ground Distance (ft)	RKB-Casing Flange Distance (ft)	Ground Elevation (ft)	Drilling Rig Spud Date	Well Original Completion Date	Well First Production Date
3001531849	17.00		3,162.00		4/3/2002	9/10/2014

STERLING STATE 1, 12/10/2019 4:59:09 PM

MD (ftKB)	Vertical schematic (actual)
0.0	
17.1	Casing Joints, 13.375, 48.00, H40, 17.0-408.0
406.1	Surface Casing Cement, 17.0-408.0
5,444.9	Casing Joints, 8.625, 32.00, J55, 17.0-5,520.0
5,520.0	Intermediate Casing Cement, 17.0-5,520.0
8,899.9	T, Bone Springs
9,128.0	1-1, Tubing, 2.875, 2.260, 0.0, 12,081.00
9,866.1	Casing Joints, 5.500, 17.00, J55, 17.0-12,337.0
10,357.9	T, Wolfcamp
10,475.1	T, Cisco (Bough C)
10,484.9	10,475.0-10,485.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing, Linked Zone
10,723.1	T, Canyon
10,938.0	T, Strawn
10,941.9	Production Casing Cement, 9,128.0-12,337.0
11,130.9	10,938.0-10,942.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing, Linked Zone
11,169.9	T, Aloka
11,699.1	T, Morrow Lime
11,806.1	T, Morrow Sand
11,875.0	11,806.0-11,875.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing, Linked Zone
12,033.1	12,033.0-12,098.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing, Linked Zone
12,081.0	
12,098.1	
12,192.9	12,193.0-12,221.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing, Linked Zone
12,221.1	
12,248.1	T, Miss
12,336.9	

Marathon Oil

Post Plugging Wellbore Schematic
Well Name: STERLING STATE 1

State/Province	County	Field Name	Latitude (°)	Longitude (°)	North/South Distance (ft)	North/South Reference
NEW MEXICO	UNITED STATES	CARLSBAD SOUTH	32.287912.10	104.20539200	1,830.0	FSL
API/UWI	KB-Ground Distance (ft)	KB-Mud Line Distance (ft)	Ground Elevation (ft)	Drilling Rig Release Date	Well Original Completion Date	Well First Production Date
3001531849	17.00		3,162.00	4/8/2002	5/10/2014	

STERLING STATE 1, 12/10/2019 4:59:00 PM

MD (ftKB)

0.0 — Dry Hole Marker

17.1 — Perf. Sqz 130sx @458'-Surface Visually Verify — Casing Joints, 13.375, 48.00, H40, 17.0-408.0

408.1 — Surface Casing Cement, 17.0-408.0

5,444.9 — Casing Joints, 8.625, 32.00, J55, 17.0-5,520.0 — Intermediate Casing Cement, 17.0-5,520.0 — T. Bone Springs

5,520.0 — Perf. Sqz 50sx @5572'-5400' Tag

8,899.9 — Perf. Sqz 40sx 8949'-8849' Tag — T. Wolfcamp

9,128.0

9,865.1 — 30sx @9916 — T. Cisco (Bough C)

10,357.9 — 5.5" CIBP @ 10,400' W/35' Class H — T. Canyon

10,475.1 — 10,475.0-10,485.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing: Linked Zone

10,484.9

10,723.1 — T. Strawn — Production Casing Cement, 9,128.0-12,337.0

10,938.0 — 10,938.0-10,942.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing: Linked Zone

10,941.9

11,138.9 — T. Atoka

11,168.9 — T. Morrow Lime

11,695.1 — T. Morrow Sand

11,808.1 — 11,808.0-11,875.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing: Linked Zone

11,875.0

12,033.1 — 12,033.0-12,088.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing: Linked Zone

12,081.0

12,088.1

12,192.9 — 12,193.0-12,221.0, Perf, Shot Dens: Calculated Shot Total: 1, Phasing: Linked Zone

12,221.1

12,246.1 — T. Miss

12,336.9

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.** After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E)Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
JAN 27 2020
EMNRD-OCD ARTESIA

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-015-34963

5. Indicate Type of Lease
STATE FEE X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
MONTURA FED COM

1. Type of Well: Oil Well Gas Well X Other

8. Well Number
002

2. Name of Operator
CHISHOLM ENERGY OPERATING, LLC

9. OGRID Number
372137

3. Address of Operator
801 CHERRY ST., SUITE 1200, UNIT 20, FORT WORTH, TEXAS 76102

10. Pool name or Wildcat
HAPPY VALLEY, MORROW 78060

4. Well Location
Unit Letter P : 1092 feet from the SOUTH line and 994 feet from the EAST line
Section 15 Township 22S Range 26E NMPM EDDY County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,314' – GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	X	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:			

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) Clean out well to Perfs + Set CIBP @ 11550' w/ 25 sx Cmt WOC + Tag

1) ~~TAG EXISTING 5-1/2" CIBP + CMT @ +/-11,455'; CIRC. WELL W/ M.L.F.~~ – No Paperwork on File
2) PUMP 25 SXS. CMT. @ 11,113'-10,813' (T/MRRW.).
3) PUMP 50 SXS. CMT. @ 10,537'-10,140' (T/ATOKA, T/STWN.).
4) PUMP 25 SXS. CMT. @ 8,782'-8,602' (T/WCMP.)
5) PUMP ~~25~~ SXS. CMT. @ ~~5,145~~'-4,995' (T/BNSG.). – 5650' – 4995 – 65 sx Cmt
6) PUMP 65 SXS. CMT. @ 2,574'-2,098' (8-5/8" CSG.SHOE, T/DLWR.); WOC X TAG CMT. PLUG. – Perf @ 2574
7) PERF. X ATTEMPT TO SQZ. 40 SXS. CMT. @ 551'-451' (13-3/8" CSG.SHOE); WOC X TAG CMT. PLUG.
8) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 20 SXS. CMT. @ ~~53'~~3'. Perf @ 150' + Attempt to Circ Cmt
9) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

*** SEE ATTACHED COA'S - Revised

MUST BE PLUGGED BY 1/28/21

I hereby certify that the information above is true and complete to the best of

SIGNATURE David A. Eyler TITLE: AGENT DATE: 01/24/20

Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY: TITLE Staff Mgr DATE 1/28/20

Conditions of Approval (if any):

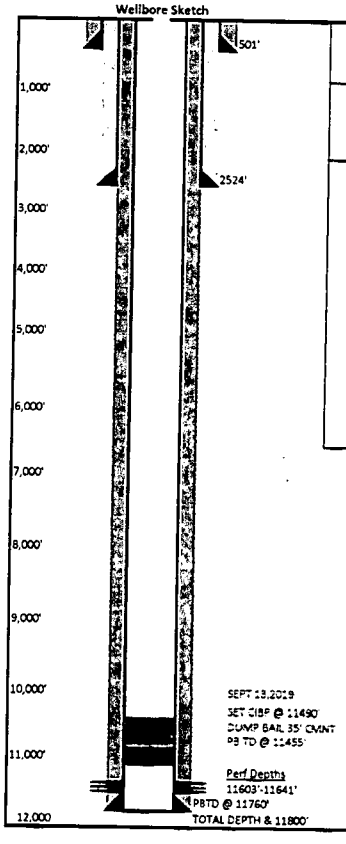
CHISHOLM ENERGY

MONTURA FED COM 2

API # 30-015-34963

TEMORARILY ABANDONED WBD

Wellbore Sketch



Hole Size	Casing	Cement
17-1/2"	13.375", 48.0#, Setting Depth: 501'	TOC @ Surface 700 sxs
12-1/4"	8.625", 36# & 40#, Setting Depth: 2524'	TOC @ Surface 800 sxs
8-3/4"	5.5", 17# Setting Depth: 11800'	TOC @ 1100' 1165 sxs

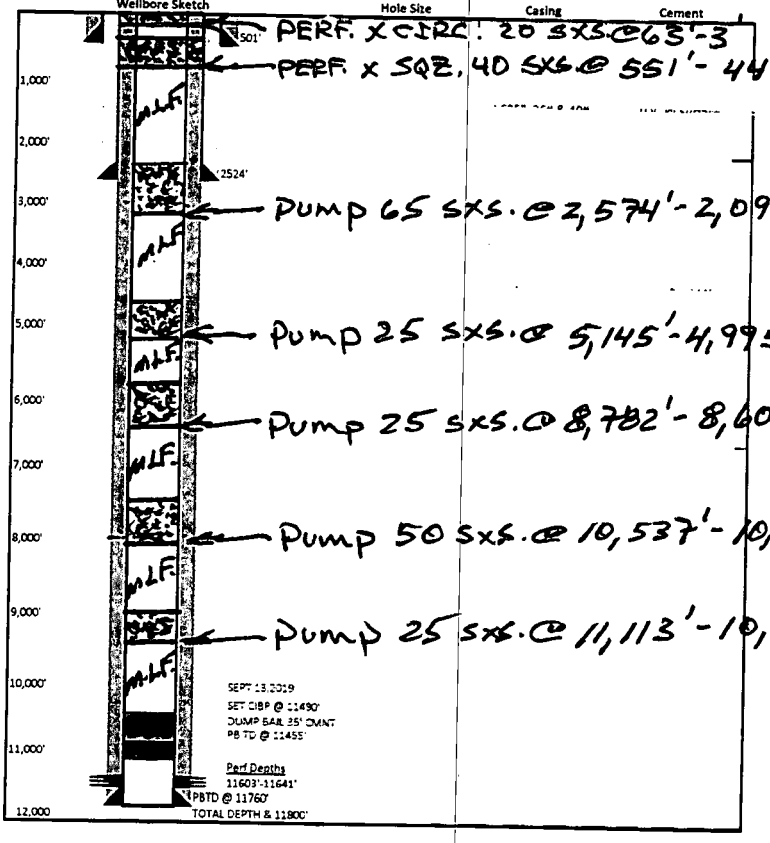
CHISHOLM ENERGY

MONTURA FED COM 2

API # 30-015-34963

TEMORARILY ABANDONED WBD

T/DLWR – 2,148'
T/BNSG. – 5,070'
T/WCMP. – 8,692'
T/STWN. – 10,190'
T/ATOKA. – 10,487'
T/MRRW. – 10,913'



PERF. X CIRC. 20 SXS @ 63'-3'

PERF. X SQZ. 40 SXS @ 551'-441' - TAG

Pump 65 sxs. @ 2,574'-2,098' - TAG.

Pump 25 sxs. @ 5,145'-4,995'

$5\frac{1}{2}$" TOC – 1,100'

Pump 25 sxs. @ 8,782'-8,602'

Pump 50 sxs. @ 10,537'-10,140'

Pump 25 sxs. @ 11,113'-10,813'

DAE 12/05/19

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.** After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
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4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E)Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION