

RECEIVED

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 338-6111  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

FEB 24 2020

OIL CONSERVATION DIVISION

ENRDO-OGD ARTES

10 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40496
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pearl
8. Well Number 1
9. OGRID Number 255281
10. Pool name or Wildcat 96802 SWD; Bell Canyon-Cherry Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,031' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD (Order SWD-1339)

2. Name of Operator  
Trek Operating LLC

3. Address of Operator  
P O Box 52098 Tulsa OK 74152-0098

4. Well Location O 800 South 2,475 East  
Unit Letter : feet from the line and feet from the line  
Section 34 Township 23-S Range 28-E NMPM Eddy County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/2020

Conducted wellbore Mechanical Integrity Test (MIT) in the presence of Mr. Dan Smolik, OCD Compliance Officer, Artesia, as follows:

- Connected L&E pump truck, loaded with fresh water, to annulus valve at wellhead
- Installed pressure recording device, with chart, on annulus valve
- Pressured tubing - casing annulus to 580 psig
- Closed all valves on pump truck and observed annulus pressure
- After 30 minutes of observation, pressure on annulus holding at 580 psig
- Bled down pressure on annulus, completed test.

MIT chart attached. Wellbore diagram attached. OCD confirmation of test results attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brad D. Burks  
Brad D. Burks

TITLE

Manager

DATE

2-21-2020

Type or print name

E-mail address:

office@bkxcorp.com

918-582-3855

PHONE:

For State Use Only

APPROVED BY:

Dabell

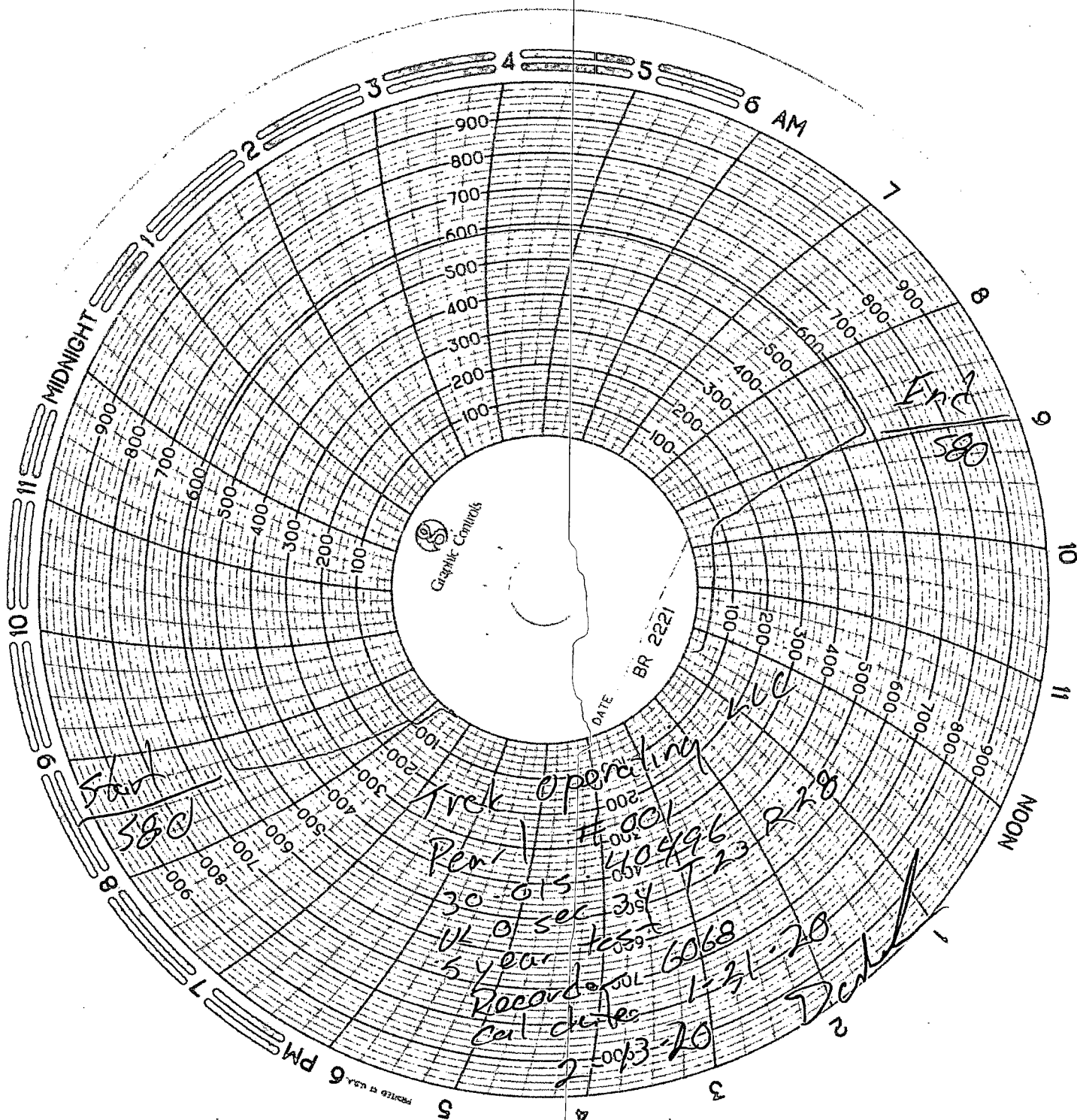
TITLE

compliance officer

DATE

2-25-20

Conditions of Approval (if any):



# WELL DIAGRAM

TREK OPERATING, LLC

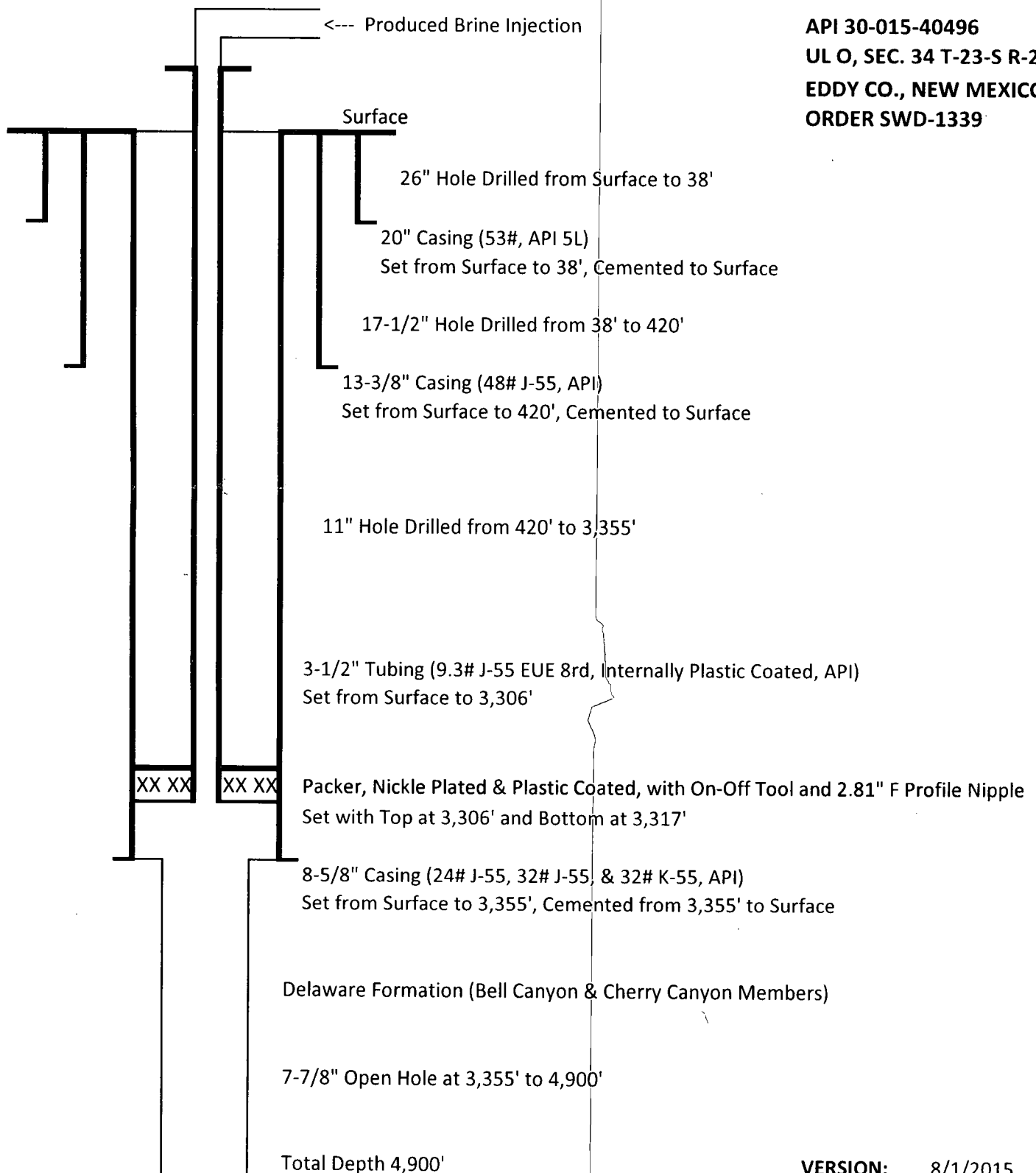
PEARL WELL NO. 1

API 30-015-40496

UL O, SEC. 34 T-23-S R-28-E

EDDY CO., NEW MEXICO

ORDER SWD-1339



VERSION: 8/1/2015

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



Date: 2-13-20

API# 30-015-40496

A Mechanical Integrity Test (M.I.T.) was performed on, Well Pearl #001 SWD

A M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, [www.emnrd.state.nm.us/ocd/OCDOOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOOnline.htm) 7 to 10 days after postdating.

\_\_\_\_ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

**No expectation of extension should be construed because of this test.**

\_\_\_\_ M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

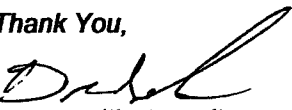
\_\_\_\_ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

\_\_\_\_ M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

**If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.103**

Thank You,

  
Dan Smolik, Compliance Officer  
EMNRD-O.C.D.  
District II - Artesia, NM