Submit 1 Copy To Appropriate DECENED State of New Mexico Office District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 882 FEB 2 5 2020 District 11 – (575) 748-1283	Form C-103 Revised July 18, 2013
$\frac{District 1}{1625 \text{ N. French Dr., Hobbs, NM 882} \text{ (FR 2 5 2020)}$	WELL API NO.
	30-015-45948
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Azter WW 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other	8. Well Number
2. Name of Operator	601H 9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Purple Sage; Wolfcamp
4. Well Location	
Unit Letter <u>A</u> : <u>230</u> feet from the <u>North</u> line a	
Section 31 Township 25S Range 2 11. Elevation (Show whether DR, RKB, RT, O	28E NMPM Eddy County
11. Elevation (Snow whether DR, RRB, R1, C 3013' GR	GR, elc.)
12. Check Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIA	
	ICE DRILLING OPNS.  P AND A
DOWNHOLE COMMINGLE	
OTHER: OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent det	tails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mult	iple Completions: Attach wellbore diagram of
proposed completion or recompletion.	
11/12/19 Test 9-5/8" x 5 1/2" annulus to 1500# for 30 mins. Good test. Set Comp	posite Bridge Plug @ 10 113') Test to 0 523#
Perf 19,083-19 093. Injection Test.	Joshe Bridge Fidg @ 19,115 Test 10 9,525#.
11/23/19 to 12/14/19 Perf 9,299 - 18,983' (1372). Acdz w/ 76,566 gal 7-1/2%;	frac w/ 24,561,244# sand & 19,419,960 gal
fluid.	
12/16/19 to 12/17/19 Drill out CFP's. Clean down to PBTD @ 18,935'.	
12/22/19 to 12/28/19 Set 2 7/8" 6.5# L-80 tbg @ 8,587' & pkr @ 8,577'. Installed 1/20/20 Began flowback & testing.	l gas lift system.
1/22/20 Date of first production.	
5	10/5/10
Spud Date: //20/19 Rig Release Date:	10/5/19
I hereby certify that the information above is true and complete to the best of my kn	nowledge and belief.
	C C
SIGNATURE Amanda Wery TITLE: Regulatory A	Analyst DATE: 2/24/20
Type or print name: <u>Amanda Àvery</u> E-mail address: <u>aavery</u>	@concho.com PHONE: (575) 748-6962
For State Use Only       APPROVED BY:	
APPROVED BY: TITLE	DATE 2/27/20
Conditions of Approval (if any):	······································