Submit I Copy To Appropriate District Office District I – (575) 393-6161  RECEIVED State of New Mexico Energy, Minerals and Natural Resou	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 CCD 2 5 2020	WELL API NO.
	ON 30-015-45949  5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd. Aztes, No. 2000 CDIAM Book St. Francis Dr.	STATE S FEE
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Myox 31 State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	602H 9. OGRID Number
COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210  4. Well Location	Purple Sage; Wolfcamp
Unit Letter A: 230 feet from the North line	and1220 feet from theEast line
	28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT,	
3013' GR	
12. Check Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING DOWNHOLE COMMINGLE	CEMENT JOB
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent d of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu</li> </ol>	
proposed completion or recompletion.	
1712/10 Text 05/0" = 5 //" = = 1500# fe = 20 = i = Contact Sec Co	0 10 0071 77 to 0 50511
11/12/19 Test 9 5/8" x 5 1/3" annulus to 1500# for 30 mins. Good test. Set Com Perf 19,979-19,989'. Injection Test.	posite Bridge Plug @ 19,007. Yest to 9,525#.
11/23/19 to 12/14/19 Perf 9,333 – 18,882' (1372). Acdz w/ 76,054 gal 7-1/2%	; frac w/ 24,499,903# sand &19,276,950 gal
fluid. 12/18/19 to 12/19/19 Drill out CFP's. Clean down to PRTD @ 18,800'	
12/13/19 to 12/19/19 Set 2 7/8" 6.5# L-80 tbg @ 8,549' & pkr @ 8,539'. Installe	ed oas lift system
1/20/20 Began flowback & testing. Date of first production.	a guo mit ofotomi
Spud Date: 7/27/19 Rig Release Date:	10/19/19
Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my k	mowledge and belief.
SIGNATURE Amanda Avery TITLE: Regulatory	Analyst DATE: 2/24/20
Type or print name: Amanda Avery E-mail address: aaver	y@concho.com PHONE: (575) 748-6962
APPROVED BY: TITLE	OC DATE 2/27/20
Conditions of Approval (if any):	DATE 0/2//20