

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 24 2020

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC063136A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
891000303X1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
POKER LAKE UNIT 28 BS 125H2. Name of Operator  
XTO PERMIAN OPERATING LLC  
Contact: MELANIE COLLINS  
E-Mail: melanie\_collins@xtoenergy.com9. API Well No.  
30-015-45508-00-X13a. Address  
6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 797073b. Phone No. (include area code)  
Ph: 432-218-370910. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T25S R31E SWNE 2310FNL 1980FEL  
32.102207 N Lat, 103.780930 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice of drilling operations of the referenced well.

Spud--12/23/2019

12/23/2019-12/27/2019 Drill 24 in hole to TD 1070. Set 18-5/8 in J55 BTC 87.5# csg to 1070. Cmt w/1325 sx/389 bbls/1.65 yld Class 35/65 Poz Lead cmt, then 795 sx/188 bbls/1.33 yld Class C Tail cmt. Circ 314 bbls to surface. WOC. Test csg to 1500psi 30 minutes. Good.

12/27/2019-1/06/2020 Drill 17-1/2 in hole to TD 4100. Set 13-3/8 in HCL 80 BTC 68# csg to 4100. Cmt w/2025 sx/732 bbls/2.03 yld Class C Lead cmt, then 980 sx/236 bbls/1.35 yld Class C Tail cmt. Circ. 234 bbls to surface. WOC. Test csg to 1500psi 30 minutes. Good test.

GC 2/26/20  
Accepted for record - NMOCD

APD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #503610 verified by the BLM Well Information System  
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1256SE)

Name (Printed/Typed) MELANIE COLLINS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/18/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 02/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #503610 that would not fit on the form**

**32. Additional remarks, continued**

1/06/2020-1/17/2020 Drill 12-1/4 in hole to TD 10,366. Set 9-5/8 in HCL-80/HCP-110 BTC 40# csg tp 10,356. Cmt w/910sx/519 bbls/3.20 yld Class H Lead cmt, then 500 sx/190 bbls/2.13 yld Class H Tail cmt, then 585 sx/123 bbls/1.18 yld Class H Tail cmt. Circ 0 bbls to surf. Calculated TOC 2610. Test csg to 2700psi 30 minutes. Good test.

1/18/2020-2/12/2020 Drill 8-3/4 in hole to TD 17,648. Drill 8-1/2 in hole to TD of well at 24,854 on 2/07/2020. Set 5-1/2 in CYP-110 GBOD csg to 24,844. Cmt w/685 sx/179 bbls/1.47 yld Class H Lead cmt, then 3735 sx/832 bbls/1.25 yld Class H Tail cmt. Circ 0 bbls to surface. Calculated TOC 6000. *\*weight of csg.*

PBTD 24,705 on 02/05/2020.

02/12/2020 Rig release.

*\* Shouldn't PBTD go on a Production startup / Completion?*