UREAU OF LAND MANA(NOTICES AND REPOI is form for proposals to II. Use form 3160-3 (API TRIPLICATE - Other inst	RTS ON WELLS drill or to re-ente D) for such propo	r an	5. Lease Serial No. NMNM35607	. January 51, 2018	
is form for proposals to II. Use form 3160-3 (API	drill or to re-ente D) for such propo	r an	NMNM35607		
·		eale	6 If Indian Allatta		
TRIPLICATE - Other inst					
	ructions on page	2	7. If Unit or CA/Ag	reement, Name and/or No.	
I. Type of Well Gas Well Gas Well Other				8. Well Name and No. ROSS DRAW 25 36 FEDERAL COM 1231	
2. Name of Operator XTO ENERGY INCORPORATED Contact: MELANIE COLLINS E-Mail: melanie_collins@xtoenergy.com			9. API Well No. 30-015-45596	9. API Well No. 30-015-45596-00-X1	
3a. Address3b. Phone No. (inclue Ph: 432-218-3706401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 797073b. Phone No. (inclue Ph: 432-218-370		de area code) 19	code) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
., R., M., or Survey Description)).		11. County or Paris	h, State	
Sec 25 T26S R29E NENW 170FNL 2131FWL 32.019588 N Lat, 103.938774 W Lon			EDDY COUN	EDDY COUNTY, NM	
PPROPRIATE BOX(ES)	TO INDICATE N	ATURE OI	F NOTICE, REPORT, OR O	THER DATA	
· · ·	TYPE OF ACTION		ACTION		
	🗆 Deepen		Production (Start/Resume)	UWater Shut-Off	
-	-	-	Reclamation	U Well Integrity	
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from 10625 4 to auto			G C 2/2 6/2 Accepted for record . NN	IOCD	
				CEIVED	
f and stimulation operatio fluid and 15,497,064 lbs.	ns in 42 stages, 19 proppant.	964 shots, f	rom 10,726 to F	EB 2 0 2020	
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true and correct. Electronic Submission #5	01686 verified by th	BLM Weil	· · · · · · · · · · · · · · · · · · ·		
For XTO ENERG mitted to AFMSS for proce	Y INCORPORATED), sent to th A PEREZ or	e Carlsbad 02/03/2020 (20PP1071SE)	1	
	Title				
ubmission)	Date	01/31/20	20		
THIS SPACE FO	R FEDERAL OF	STATE	OFFICE USE		
ED		JONATHO PETROLEI	N SHEPARD JM ENGINEER	Date 02/13/20	
itable title to those rights in the	subject lease	e Carlsbad			
U.S.C. Section 1212, make it a c tatements or representations as t	crime for any person kr to any matter within its	owingly and jurisdiction.	willfully to make to any department	or agency of the United	
SED ** BLM REVISED	** BLM REVISE	D ** BLM	REVISED ** BLM REVIS	ED **	
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	C., R., M., or Survey Description, POFNL 2131FWL W Lon (PPROPRIATE BOX(ES) Acidize Acidize Alter Casing Casing Repair Change Plans Convert to Injection eration: Clearly state all pertiner ally or recomplete horizontally, if k will be performed or provide l operations. If the operation res bandonment Notices must be file inal inspection. nits this sundry notice of c L from 10535 ft. to surface test csg to 7200 psi. Oper rf and stimulation operatio f fluid and 15,497,064 lbs. Submission) THIS SPACE FO L Approval of this notice does utable title to those rights in the tet operations thereon. U.S.C. Section 1212, make it a o statements or representations as	BLDG 5 Ph: 432-218-370 C, R, M, or Survey Description) POFNL 2131FWL YOFNL 2131FWL (PPROPRIATE BOX(ES) TO INDICATE N Acidize Deepen Acidize Deepen Acidize New Cons Casing Repair New Cons Change Plans Plug and A Convert to Injection Plug Back eration: Clearly state all pertinent details, including estially or recomplete horizontally, give subsurface locations rk will be performed or provide the Bond No. on file will operations. If the operation results in a multiple compandonment Notices must be filed only after all require inal inspection. nits this sundry notice of completion operation peration L from 10535 ft. to surface. test csg to 7200 psi. Open Sleeve. rf and stimulation operations in 42 stages, 19 filuid and 15,497,064 lbs. proppant. Strue and correct. Electronic Submission #501686 verified by th For XTO ENERGY INCORPORATEED mitted to AFMSS for processing by PRISCILL COLLINS Title Submission) Date THIS SPACE FOR FEDERAL OF ED Title U.S.C. Section 1212, make it a crime for any person kr	C, R, M., or Survey Description) 70FNL 2131FWL W Lon (PPROPRIATE BOX(ES) TO INDICATE NATURE OF Acidize Deepen Alter Casing Hydraulic Fracturing Casing Repair New Construction Change Plans Plug Back eration: Clearly state all pertinent details, including estimated starting ally or recomplete horizontally, give subsurface locations and measur rk will be performed or provide the Bond No. on file with BLM/BIA operations. If the operation results in a multiple completion or recorbandonment Notices must be filed only after all requirements, includi in a linspection. nits this sundry notice of completion operations and first L from 10535 ft. to surface. test csg to 7200 psi. Open Sleeve. rf and stimulation operations in 42 stages, 1964 shots, ft fuluid and 15,497,064 lbs. proppant. f fluid and 15,497,064 lbs. proppant. strue and correct. Electronic Submission #501686 verified by the BLM Well For XTO ENERGY INCORPORATED, sent to th future to AFMSS for processing by PRISCILLA PERE2 on COLLINS Submission) Date 01/31/20 THIS SPACE FOR FEDERAL OR Statements or representations as to any matter within its jurisdiction. <	BLDG 5 Ph: 432-218-3709 PURPLE SAG ". R. M. or Survey Description) 11. County or Parisi EDDY COUN "OFNL 2131FWL EDDY COUN EDDY COUN "W Lon TYPE OF ACTION EDDY COUN PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OT TYPE OF ACTION Image: County of Parisi Acidize Deepen Production (Start/Resume) Poduction (Start/Resume) Alter Casing Hydraulic Fracturing Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Change Plans Plug and Abandon Temporarily Abandon Ioperation: Plug Back Water Disposal eration: Clearly state all pertinent details, including estimated starting date of any proposed work and app ally or recomplete horizontally, give subsurface locations and mesured and true vertical depths of all per the will be pertoned or provide the Bond No. on file will BUMMIA. Required subsequent reports must to pertainon. In a multiple completion or recompletion in a new interval, a Form 3 standonnent Notices must be filed only after all requirements, including reclamation, have been complete horizontally. give subsurface been completions and first oil on the Grace transition. In the operations in 42 stages, 1964 shots, from 10,726 to F I'tuu and 15,497,064 lbs. proppart.	

Additional data for EC transaction #501686 that would not fit on the form

32. Additional remarks, continued

11/24/2019-11/25/2019 Drill out plugs.

12/07/2019 Set packer at 9550 ft.

12/17/2019 Run 2-7/8 in tbg set at 9555 ft.

1/09/2020 Burst disc.

First oil 1/18/20.