Type of
 Oil

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 2 4 2020 -

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS	NMLC063079A
Do not use this form for proposals to drill of the proposals CD AR abandoned well. Use form 3160-3 (APD) for Such proposals.	I COMPI f Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No. 891000303X
Well 🕅 Gas Well 🗖 Other	8. Well Name and No. POKER LAKE UNIT 25 BD 104H

	MELANIE COLLINS ollins@xtoenergy.com	9. API Well No. 30-015-45847-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-218-3709	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 25 T25S R30E SENW 1650FNL 2085FWL 32 103981 N Lat 103 836533 W Lon</li> </ol>		11. County or Parish, State EDDY COUNTY, NM	
32.103981 N Lat, 103.836533 W Lon			

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	lug and Abandon 🔲 Temporarily Abandon Well Spud	
,	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well.

07/23/2019 Spud well @ 0430 hrs.

07/23/2019-08/01/2019?Drill 17-1/2 in. hole to 1153. Set 13-3/8 J-55 54.5# csg to 1150. Cmt w/ 1050 Class C lead cmt, then 500 sx Class C Tail cmt. 290 bbls to surf. WOC. Test csg to 1500psi 30 mins. Good.

08/01/2019-08/15/2019?Drill 12-1/4 in. hole to 4022. Set 9-5/8 J-55 40# csg to 4012. Cmt w/ 1351 sx Class C Lead cmt, 485 sx Class C Tail cmt Circ 140 bbls to surf. WOC Test csg to 1500psi 30 mins. Good.

GC 2/26/20CD
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14. I hereby certify that	the foregoing is true and correct. Electronic Submission #496756 verifie For XTO PERMIAN OPERATI Committed to AFMSS for processing by PRI	IG LLC,	sent to the Carlsbad	<u>A</u>
Name (Printed/Typed)	MELANIE COLLINS	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	12/20/2019	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
_Approved By_ACC	CEPTED		LLISON MORENCY ETROLEUM ENGINEER	Date 02/18/2020
certify that the applicant he	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease plicant to conduct operations thereon.	Office	Carlsbad	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

(Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #496756 that would not fit on the form

## 32. Additional remarks, continued

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08/15/2019-09/10/2019 Drill 8-3/4 hole to 11515. Set 7 in. P-110 EB 32# csg to 11505. Cmt w/411 sx Class C Glass cmt, 978 sx Class C Lead cmt, and 270 sx Class C Tail cmt. Circ 110 bbls to surf. WOC. Test csg to 4550psi 30 mins. Good.

09/10/2019-11/12/2019?Drill 6 in hole to TD of 20265 reached on 11/06/2019. Set 4.4 ub CYP-110 13.5# liner to 20259. Cmt w/1294 sx Class H Tail cmt. WOC. Rig release on 11/12/2019 @ 00:00 hrs.

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