Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a abandoned well. Use form 3160-3 (APD) for such proposa SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well ⊠ Oil Well □ Gas Well □ Other				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0506A 6. If Indian, Allottee or Tribe Name			
			an sals.				
			2	7. If Unit 8910		it or CA/Agreement, Name and/or No. 000303X	
					8. Well Name and No. POKER LAKE UNIT 15 TWR 903H		
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-45453-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3b. Phone No. (inclue Ph: 432-218-370			10. Field and Pool or PURPLE SAGE	Exploratory Area -WOLFCAMP (GA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript		n)			11. County or Parish,	State	
Sec 15 T24S R31E SESW 330FSL 1805FWL 32.211010 N Lat, 103.768394 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	) TO INDICATE NA	ATURE OI	F NOTICE, F	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent		🗖 Deepen		Productio	n (Start/Resume)	U Water Shut-Of	
Subsequent Report	Alter Casing	Hydraulic I		□ Reclamat		U Well Integrity	
☐ Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>	New Const Plug and A		Recomple		Other     Production Start-ι	
	Convert to Injection	-		Temporar Water Dis	-		
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## Additional data for EC transaction #501996 that would not fit on the form

## 32. Additional remarks, continued

12/09/2019 to 12/12/20019 Drill out plugs.

1/06/2020 Set packer at 11,200.

1/15/2020 Run 2-7/8 in tbg set at 11,191 ft.

1/19/2020 Burst disc.

First oil 2/01/2020.