Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM030453

6.	If Indian,	Allottee	or	Tribe	Name

		, J.		,					
SUBMIT IN	2		7. If Unit or CA/Agree 891000303X	ement, Name and/or No.					
1. Type of Well	:		8. Well Name and No. POKER LAKE UN	IT 12 DTD 100U					
Oil Well Gas Well Oth						II 13 DID 102H			
2. Name of Operator Contact: MELANIE COLLII XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.co				· .	9. API Well No. 30-015-45816-0	0-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (inc Ph: 432-218-37)	10. Field and Pool or E PURPLE SAGE	xploratory Area -WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, S	State			
Sec 24 T24S R30E NWNW 185FNL 285FWL 32.210133 N Lat, 103.842049 W Lon					EDDY COUNTY	, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION			TYPE OI	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
I Notice of Intent	☐ Alter Casing	☐ Hydrauli	Fracturing	☐ Reclam	ation .	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New Cor	struction	☐ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and	Abandon	☐ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug Bac		— . □ Water I					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well. 09/26/2019 Spud well @ 2030 hrs. 09/26/2019-10/01/2019 Drill 24 in hole to TD 644. Set 18-5/8 J-55 BTC 87.5# csg to 644. Cmt w/ 510 sx Class C Lead cmt, then 625 sx Class C Tail cmt. Circ 142 bbls to surf. WOC. Test csg to FEB 2 0 2020 FEB 2 0 2020 10/01/2019-10/26/2019 Drill 17-1/2 in hole to TD 3990. Set 13-3/8 in J-55 BTC 68# csg to 3990. Cmt w/ 1800 sx Class C Lead cmt, then 580 sx Class C Tail cmt. Circ 200 bbls to surf. WOC. Test EMNRD-OCD ARTES csg to 1500psi 30 mins. Good test.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #501107 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2020 (20PP1050SE)									
Name (Printed/Typed) MELANIE		Title		ATORY AN					
Signature (Electronic S	Submission)	Date	01/28/2	020					
	THIS SPACE FO	R FEDERAL O	STATE	OFFICE U	SE				
_Approved By ACCEPTED				N SHEPAR UM ENGINE	D EER	Date 02/13/2020			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	subject lease	ce Carlsbac	d						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents				willfully to ma	ike to any department or a	agency of the United			

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KS 2-27-20

Additional data for EC transaction #501107 that would not fit on the form,

32. Additional remarks, continued

10/26/2019-12/27/2019 Drill 2-1/4 in hole to TD 10185. Set 9-5/8 in HCL-80/P-110 40# csg to 10175. DV tool @ 4093. Cmt w/865 sx Class C Lead cmt, then 685 sx Class C Tail cmt. Stage 2 cmt w/685 sx Class C Lead cmt, then 100 sx Class C Tail cmt. TOC @ surface. Test csg to 3600psi 30 mins. Good test.

KOP 11030.

12/27/2019-1/20/2020 Drill 8-3/4 hole to 16354. Drill 8-1/2 hole to TD of well at 21716 on 1/17/2020. Set 5-1/2 in CYP-110 23# csg to 21716. Cmt w/840 sx Class H Lead cmt, then 3025 Class H Tail cmt. Circ 20 bbls spacer to surf. Rig release @ 2100 hrs on 1/20/2020.