

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 27 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT OF ARTESIA, CALIF.

5. Lease Serial No.
NMNM13996

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INC.		8. Lease Name and Well No. LENGTH CC 6-7 FEDERAL COM 23H	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-45551	
3a. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool, or Exploratory PIERCE CROSSING; BN SPRG	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 6 T24S R29E Mer NMP NENW 230FNL 2320FWL 32.253132 N Lat, 104.024727 W Lon At top prod interval reported below Sec 6 T24S R29E Mer NMP NENW 417FNL 2158FWL 32.253110 N Lat, 104.025370 W Lon At total depth Sec 7 T24S R29E Mer NMP SESW 17FSL 2213FWL 32.225050 N Lat, 104.025280 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP	
14. Date Spudded 02/08/2019		15. Date T.D. Reached 05/26/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/29/2019		17. Elevations (DF, KB, RT, GL)* 2959 GL	
18. Total Depth: MD 18640 TVD 8301		19. Plug Back T.D.: MD 18566 TVD 8301	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	400		460	111	0	
9.875	7.625 L80	26.4	0	7723		1867	604	0	
6.750	5.500 P110	20.0	0	18625		822	218	7078	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7174							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8421	18547	8421 TO 18547	0.370	1224	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8421 TO 18547	3639132G SLICKWATER + 5104554G LINEAR GEL + 2018G 7.5% HCL ACID W/ 15254575# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/29/2019	09/06/2019	24	→	3814.0	7345.0	6664.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
116/128	SI	786.0	→	3814	7345	6664	1926	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #493703 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2795	3657	OIL, GAS, WATER	RUSTLER	293
CHERRY CANYON	3658	4903	OIL, GAS, WATER	SALADO	574
BRUSHY CANYON	4904	6497	OIL, GAS, WATER	CASTILE	1448
BONE SPRING	6498	7505	OIL, GAS, WATER	LAMAR/DELAWARE	2761
1ST BONE SPRING	7506	8336	OIL, GAS, WATER	BELL CANYON	2795
2ND BONE SPRING	8337		OIL, GAS, WATER	CHERRY CANYON	3658
				BRUSHY CANYON	4904
				BONE SPRING	6498

32. Additional remarks (include plugging procedure):

52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7506' MD
2ND BONE SPRING 8337' MD

Logs were mailed 11/26/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #493703 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/25/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #493703 that would not fit on the form

32. Additional remarks, continued

OXY USA Inc.
Length CC 6-7 Federal Com 23H
API No. 30-015-45551

14-3/4" hole @ 410'
10-3/4" csg @ 400'
w/ 460sx-TOC-Surf Circ.

9-7/8" hole @ 7723'
7-5/8" csg @ 7723'
w/ 1867sx-TOC-Surf Circ.

6-3/4" hole @ 18640'
5-1/2" csg @ 18625'
w/ 822sx-TOC-7078'

2-7/8" tbg w/ESP @ 7174'

Perfs @ 8421-18547'

TD- 18640'M 8301'V