| Ferm 31604 (Augus 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT NGV 2.7 2019 FORM APPROVED OMB No. 1004-0137 Explices. July 31, 2010 WELL COMPLETION OR RECOMPLETION REPORT AND BECEIVED In Type of Well O oil Well Gas Well Work Over Other Other 1a. Type of Well O oil Well Gas Well Work Over Other Plug Back Diff. Resvr. 6. If Indian, Allotee or Tribe Name 2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA 8. Lease Name and Well No. 2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA 8. Lease Name and Well No. 4. Location of Well (Report hostion clearly and in accordance with Federal requirements)* At surface NENE 65FNL 104 FEL 32 254028 N Lat 104 019680 W Lon 10. Field and Pool or Exploratory PN: 432-685-5936 10. Field and Pool or Exploratory PURPLE SAGE; WOLFCAMP 4. Do prod interval reported below NWNE 657FNL 104 FEL 32 255203 N Lat, 104 019680 W Lon 11. Sect 7248 R29E Mer NMP 11. Sect 7248 R29E Mer NMP At top prod interval reported below NWNE 657FNL 103 FEL 32 255200 N Lat, 104 019680 W Lon 11. Sect 7248 R29E Mer NMP 11. Sect 7248 R29E Mer NMP 41. Date Spudded 03/08/2019 15. Date T.D. Reached 09/03/2019 16. Date Completed D & A. MO 13. Sate EDDY 14. Date pudded 03/08/2019 15. Date T.D. Reached 00/1322179 13. Sate Contract R28 R29E Mer NMP 13. Sate Contract R28 R29E Mer NMP 21. Type Electric & Other Mechanical Logs | .r | | | | | | | | Į | NM | | L COI RTESIA | | | fio | N | | | |
|--|--|-----------------------|------------|----------------------|------------------|---------|---|------------------------|----------------|-------------|-----------------------------|-----------------|---------|------------------------------------|-------------------|-----------------------|-------------------------|---|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND EXCEVED 1. Have reprint to minimum colspan="2">1. Have reprint to minimum colspan= 2. Have reprint to minimum colspan="2" Have reprint to minimum | (August 2007) ONTRED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | | | | | NOV 27 2019 | | | | FORM APPROVED OMB No. 1004-0137 | | | | | |
| Ib Type of Vice1 © Dive Dive <thdive< th=""> <thdive< th=""> Dive</thdive<></thdive<> | | WELL | СОМР | LETION | OR RI | ECO | MPLE | TION R | EPOR | T A | ND | RECI | EIVE | ED | | ease Seria | No. | | |
| b. Type of Completion © New Well © New Completion © New Completion © New Completion 2 Name of Completion Contact: JANA MENDIOLA 7 Unit or CA Agreement Name and | la. Type c | | | | | | | | | _ | | - <u>14</u> | | <u> </u> | | | | - T- 11 - NI | |
| All work of Operator Contact: JANA MENDIOLA 8. Lesse Name and Well No. 0 XY USA NCC E-Mail: janahyn, mendod@ox, com 8. Lesse Name and Well No. 9. APT Well No. 30.0154.455 1. Odeutino of Well (Report location clearly and in accordance with Federal requirements)* 9. APT Well No. 30.0154.455 30.0154.455 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, the Exploration Sec 7.245.8226 Men NMP 10. Field and Pool, the Exploration Sec 7.245.8226 Men NMP At tool queb, Sove 7.745.81.025 Men NMP 10.3567.827.8226.827.001.10.11.00.019060 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.806 MV Lon Sove 7.745.81.826.81.901.10.11.01.0190620 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.11.01.0190620 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 12. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 12. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 13.51.81.91.91.91.91.91.91.91.91.91.91.91.91.91 | b. Type c | of Completic | | | 🗆 Wa | _ | - | _ | 🗖 Pl | lug B | ack | 🗖 Di | ff. Res | svr. | | | | | |
| OVY USA INC. E-Mail: janagin_mendiologioxy com Is. Lessen and Well No. HEICHT CC 6-7:EDEALL CC MIDLAND, TX 79710 Is. Lessen and Well No. HEICHT CC 6-7:EDEALL CC MIDLAND, TX 79710 4. Location of Well Report location clearly and in accordance with Federal requirements)* Net C 6745 R228 EVE Mer NAP At surface MEE 6674. LOCATEL 32:24078 N Lat: 104 019680 W Lon Field Hint C 6 67-800 Hint Histopic Sec 7 7245 R228 EVE Mer NAP At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon Field Hint C 6 67-800 Hint Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon TX Field Hint C 6 7-800 Hint Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon TX Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon TX Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 3257EL 32:22E710 N Lat: 104 019620 W Lon TX Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 3257EL 32:22E710 N Lat: 104 019620 W Lon TX Elexamis (DF, RA) Bit Histopic At load 12:21 Bit Histopic At load 12:22 Bit Histopic At load 12:21 Bit Histopic At load 12:22 Bit Histopic At load 1 | | | Oth | ner | | | | | | | | | | | 7. U | Init or CA | Agreem | ent Name and No. | |
| A. Dotters Autor Buds Bodd Part Well No. 3. Ploten No. (include area code) 9. API Well No. 4. Location of Wall Report Instator of the Variation of Wall Report Instator of the Variation of Variat Report Instator of Variation of Variat Report Instator of Variation of Va | OXY L | JSA INC. | | | E-Mail: | janaly | Contac n_men/ | t: JANA M diola@oxy | ENDIOI .com | LA | | <u></u> | | | 8. L | ease Name | and W | EDERAL COM 3 | |
| 4 Location of Well (Report location location clearly and in accordance with Federal requirements)* At some of T24S R26 Mer MMP At some of T24S R25 Mer MMP At top requirements in white Sect 7174S R25 Mer MMP Sect 7174S R25 Mer MMP At toal apph Sect 7174S R25 Mer MMP Sect 7174S R25 Mer Mer MMP Sect 7174S R25 Mer Mer MAP Sect 7174S R25 Mer Mer MAP Sect 7174S R25 Mer Mer MAP Sect 7174S R25 Mer Mer Mer Mar Mar Mer Mer Mer Mer Mer Mer Mer Mer Mar Mer Mer Mer Mer Mer Mer Mer Mer Mer Me | 3. Address | | | 9710 | | | | 3a. Ph | Phone 432-6 | No. (1 | inclu 936 | de area c | ode) | | | | | | |
| At starface NEINE 65/RL 104 (TEL) 22.524028 N Lat, 104 018608 W Lon Image: Control of the cont | 4. Location | n of Well (R Sec f | eport loca | tion clearly | and in ac | corda | nce with | Federal req | uiremen | nts)* | | | | | 10. | Field and F | ool, or | Exploratory | |
| At top pod internal reported below NVML E22FNL 1373FEL 32 225500 N Lat, 104 019680 W Lon Image: Compression of the comparison of t | At surface NENE 65FNL 1041FEL 32.254028 N Lat. 104.018608 W Lon | | | | | | | | | | | | | | | PURPLE SAGE; WOLFCAMP | | | |
| At total depth SWSE 275FS.1 1325FEL. 32:225710 N.Lat. 104.016620 W.Lon 12. Direct Double of Parts 13. State 14. Date Spudder 03/06/2019 15. Date T.D. Reached 05/26/2019 16. Date Completed 00/07/2019 17. Elevations (DF KE, R), GL)* 18. Total Depth MD 19840 19. Plag Back T.D.: MD 10/07/2019 20. Depth Bridge Plag Set: MD MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well coref? 20. No 27. State State State State State State State No 22. Was well coref? 20. No 27. State | At top p | 36 | C71245 | below NV R29E Mei | VNE 623 • NMP | BFNL | 1373FE | EL 32.2525 | | | 4.01 | 19680 W | Lon | Ļ | 0 | r Area Se | ec 6 T2 | 4S R29E Mer NN | |
| 03/08/2019 17 Elevations (DF, KB, RT, GL)* 18 Total Depth MD 19840 19 Pug Back T D: MD 19800 20 Depth Bridge Plug Set: MD 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well corred? ØN o O Statumit analys 23 Zis arg and Liner Record (Report all strings set in well) 12 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well corred? ØN o O Statumit analys 23 Casing and Liner Record (Report all strings set in well) 12 Uses Statumit analys O Statumit analys 17.500 13.375 J55 5.45 0 425 510 124 0 9.875 7.625 HCL80 26.4 0 9064 1204 452 0 17.600 13.375 J55 54.5 0 425 510 124 0 9.875 7.625 HCL80 26.4 0 9064 1204 452 0 17.7 Blocoton Size Depth Set (M | | depth SV | VSE 275F | SL 1325F | EL 32.22 | _ | | 104.01962 | | | | | | | E | DDY | | NM | |
| Typ: Big01 D Dig Datk Plug Set MD Production Production Plug Set MD Production 21 Type: Constrained Logs Run (Submit copy of each) 22 Was well coreed? 20 No 22 Was well coreed? 20 No Ves (Submit analys) 23 Casing and Liner Record (Report all strings set in well) Top Dottom String Coreenter No OS Sis. & Slurry Vol No Wes (Submit analys) 11 T500 13.375 J55 54.5 0 425 510 124 0 9.976 7.525 HELBO 26.4 0 9064 120.4 452 0 6.750 6.500 P110 20.0 0 19825 8.22 202 6623 0 9.064 120.4 452 0 0 1.0 | 03/08/2019 05/26/2019 05/26/2019 | | | | | | | | | | 2019 Ready to Prod. 2956 GL | | | | | 3, RT, GL)* | | | |
| GAMMA RAY Wite Different all strings set in well) 23 Casing and Liner Record (Report all strings set in well) Wite State No Wite State Wite (Submit analys) 23 Casing and Liner Record (Report all strings set in well) Moto of State No Wite (Submit analys) 24 Casing and Liner Record Wit. (#(Rt). Top Botom Depth Type of Cement No Starey of Cement (BL) Cement Top* Amount Pull 9.875 7.625 HCL80 28.4 0 9064 1204 452 0 6523 | | | TVD | 980 | 1 | | - | | | - | | | .2 | 0. Dept | h Bri | dge Plug S | | | |
| Hole Size Size/Grade Wt. (#/n) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Sturry Vol (BBL) Cement Top* Amount Pull 17.500 13.375 J55 5.45.5 0 425 510 124 0 9.875 7.625 HCL80 26.4 0 9064 1204 452 0 6.750 5.500 P110 20.0 0 19825 822 202 6523 | GAMM | | | | | | opy of ea | ich) | | | | W | as DS | T run? | | No No No | ☐ Yes ☐ Yes ⊠ Yes | (Submit analysis) (Submit analysis) (Submit analysis) | |
| January Database (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Pull 17:500 13.375 J55 54.5 0 425 510 124 0 9875 7.625 HC.60 26.4 0 9064 1204 452 0 6.750 5.500 P110 20.0 0 19825 822 202 6523 24 Tubing Record 1 | | | | | т. | | Botto | m Stage | Cement | | No | of Ska P | T | <u>Cl</u> | 7 1 | | | | |
| 9.875 7.625 HCL60 26.4 0 9064 1204 452 0 6.750 5.500 P110 20.0 0 19825 822 202 6623 6.750 5.500 P110 20.0 0 19825 822 202 6623 7.4 Tubing Record 1 1 1 1 1 1 1 1 7.4 Tubing Record 1 | | <u> </u> | | | (M | ;)) | (MD |) <u> </u> | | | 1 | | | - | | Cement | Тор* | Amount Pulled | |
| 6.750 5.500 P110 20.0 0 19825 8222 202 6623 24. Tubing Record | | | | | | | | | | | | | | | | | | | |
| 24. Tubing Record | 6.750 | | | | | | | | | | | | | | | | | | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record Perf. Status 3 WOLFCAMP 10086 19627 10086 19627 0.370 1128 ACTIVE B) 0 0 10086 19627 10086 0.9627 0.370 1128 ACTIVE C) 0 0 0 0.4062 19627 0.370 1128 ACTIVE D) 0 0 0 0 0 0 0 0 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 0 0 0 0 0 0 28. Production - Interval A Test Podecion 01 Gas Mater Material 01 Gravity Gas Gravity Podecion Method 981.2019 10/20/2019 24 0 Oil Gas Gas Oil Gas Oil Flow Section Method 122/128 Si 992.0 0 0 Gas Gas Oil Gas Oil Gas Oil Foreixity 28. Production - Interval B Test Oil < | | | | | | | | | | | 1 | | | | _ | | | | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth MD) Size Depth MD) Size Depth MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record 26. Perforation Record Size No. Holes Perf. Status A) WOLFCAMP 10086 19627 10086 Top Perf. Status B) 0.370 1128 ACTIVE C) 0 0.370 1128 ACTIVE D) 0 0.370 1128 ACTIVE 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 0 0 0 Depth Interval Arnount and Type of Material 0086 TO 19627 17305806G SLICKWATER W/ 14722445# SAND 28. Production - Interval A Poduction BBL Gras Water Gras Ort API 10/202019 24 Poduction BBL Gras Ort BBL Gras Ort BBL Gras Ort API 122/128 St St St St St St Production 122/128 St St St St St St St 23a. Production - Interval A St St St St St St 25a. Production - Interval A St St | | | | | - | | | | _ | - | | | | | | | | | |
| 25. Production Production Size Depth Set (MD) Pracker Depth (MD) Size Depth Set (MD) Pracker Depth (MD) 25. Producting Intervals 26. Perforation Record Size No. Holes Perf. Status A) WOLFCAMP 10086 19627 10086 TO 19627 0.370 1128 ACTIVE B) | | | | | | | | | | | 1 | | L | | I | | | | |
| Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP 10086 19627 10086 TO 19627 0.370 1128 ACTIVE B) Image: Construction of the state of | 312¢ | Deptil Set (1 | | acker Deptr | (<u>M</u> D) | Siz | <u>e </u> | Depth Set (N | <u>1D)</u> | Pack | er De | pth (MD |) - | Size | De | pth Set (M | D) I | Packer Depth (MD) | |
| A) WOLFCAMP 10086 19627 10086 TO 19627 0.370 1128 ACTIVE B) Image: Comparison of the status Image: Comparison of the st | | | | | | | | 26. Perfora | tion Rec | cord | | | | I | | | | | |
| B) Image: Construction of the constr | | | CAMP | | 10086 | | | P | | | - | 2 10627 | | _ | _ | | | | |
| D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amountland Type of Material 10086 TO 19627 17305806G SLICKWATER W/ 14722445# SAND 28. Production - Interval A Image: Status and Statu | B) | | | | 10000 | | 10021 | | | 1000 | | J 19027 | | 0.370 | 1 | 1128 | | /E | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10086 TO 19627 17305806G SLICKWATER W/ 14722445# SAND 28. Production - Interval A ate First Test Date Test Production Test Production BBL Gas Water BBL Gas Water BBL Gas Corr. API Gas Oil Gravity FLOWS FROM WELL NCF BBL Raio 28. Production Method FLOWS FROM WELL NCF BBL Gas Corr. API Gas Oil Gravity FLOWS FROM WELL Att Status Production Method See Instructions and spaces for additional data on reverse side) Let CTRONIC SUBMISSION #49306 VERIELED BY THE BL W WELL INFORMATION EXECTEM | | | | | | | | ······ | | | | | | | | | | | |
| Announcation Type of Material Announcation Type of Material 10086 TO 19627 Total Colspan="2">Announcation Type of Material Announcation Type of Material Announcation Type of Material Colspan="2">Announcation Type of Material Announcation | | acture, Trea | tment, Cen | nent Squeez | e, Etc. | | | | | | | · · · · · · | | | <u> </u> | | | | |
| 28. Production - Interval A Zate First Toduced Date Test Test Oil Gas Date Tist Toduced Date Test Test Oil SP(1) Test Toduction Oil Gas Oil Gravity Orr. API Gas Gravity Corr. API Production Method Diversity Csg. 24 Value Oil Gas Water BBL Oil Gravity Orr. API Gas Gravity FLOWS FROM WELL hoke Tbg. Press. Csg. 24 Value Oil Gas Water BBL Gas Oil BL Water BBL 122/128 S1 992.0 Oil Gas MCF BBL Gas MCF Water BBL Gas Oil BL Well Status 122/128 S1 992.0 Oil BBL Gas MCF BBL Gas Oil BL POW 28a. Production - Interval B Test Tested Hours Tested Test Production Oil Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Pow hoke Test Tested Tested For Corr. BBL MCF BBL Oil Gravity Corr. API Gas Gravity Poduction Method hoke Tester Tester For Corr. BBL MCF BBL Oil Gravity Corr. API Gas Gravity Poduction Method Si Si <td>I</td> <td></td> <td></td> <td>207 172050</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>mou</td> <td>ntan</td> <td>d Type o</td> <td>Mate</td> <td>rial</td> <td></td> <td></td> <td></td> <td></td> | I | | | 207 172050 | | | | | | mou | ntan | d Type o | Mate | rial | | | | | |
| Parte First roduced 09/13/2019 Test Date 10/20/2019 Hours 24 Test Production 24 Oil BBL 9330.0 Gas 6027.0 Water BBL 8424.0 Oil Gravity Corr. API Gas Gravity Production Method FLOWS FROM WELL hoke ize Tbg. Press. 122/128 Csg. 992.0 24 Hr. Press. 992.0 Oil BBL 3930 Gas 6027 Water BBL 8424 Gas:Oil Ratio Well Status Pow Pow Pow Pow Pow 28a. Production - Interval B Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Pow Pow hoke ize Tbg. Press. S1 Csg. Press. 24 Hr. Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Pow Ate First roduced Test Date Pog. Press. S1 Csg. Press. 24 Hr. Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method hoke ize Tbg. Press. S1 Csg. Press. 24 Hr. Press. Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status See Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #493906 VEREIED RY THE BI M WELL INFORMAT | | 1002 | 50 10 190 | 527 173050 | UGG SLIC | KVVA | IER W/ | 14/22445# | SAND | | | | | | | · · · . | | N | |
| ate First roduced 09/13/2019 Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 09/13/2019 10/20/2019 24 | | | | | | | | | | | | | | | | | | | |
| roduced Date Date Tested Tested Production BBL MCF BBL Corr. API Corr. API Corr. API FLOWS FROM WELL Flow SFROM WELL Status Flow SFROM WELL STATE ST. State | 28. Producti | on - Interval | A | | | | | | <u>-</u> | | | | | | | | | | |
| 09/13/2019 10/20/2019 24 24 3930.0 6027.0 8424.0 6007 8424.0 6007 FLOWS FROM WELL thoke Tbg. Press. Flwg. Press. 24 Hr. Oil Gas Water BBL Gas:Oil Well Status 122/128 S1 992.0 992.0 6027 8424 1534 POW 28a. Production - Interval B 992.0 1000 01 Gas Water BBL 01 Gravity PoW ate Test Production Test Oil BBL MCF BBL Oil Gravity Gas Gas Production Method hoke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Oil Gravity Gas Gas size Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Oil Gravity Gas Gas Water size Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Gas:Oil Well Status Size Instructions and spaces for add | | | | | | | | | | | 1 | | | Pro | oductic | on Method | | | |
| ize Flwg. Press. Press. Rate Oil MCF BBL Oil BBL Oil Gas POW 28a. Production - Interval B Anter First Test Hours Test Oil BBL Oil Gas Water Oil Gravity Gas Production Method hoke Tbg. Press. Csg. 24 Hr. Oil BBL Gas Water Gas: Oil Gravity Corr. API Gas Gravity hoke Tbg. Press. Csg. 24 Hr. Oil BBL Gas Water Gas: Oil Ratio Well Status See Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #493906 VFRIFED RY THE BLM WELL INFORMATION SYSTEM Vel Status | | - | <u> </u> | | | _ | | 8424.0 | | | | | •11y | | _ | FLOV | /S FROI | WELL . | |
| 28a. Production - Interval B ate First roduced Test Test Date Hours Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method hoke Ize Flwg. SI Press. 24 Hr. BBL Oil Gas MCF Water BBL Gas: Oil Gravity Corr. API Gas Gravity Production Method See Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #493906 VERIFIED BY THE BLM WELL INFORMATION SYSTEM Vel Status | ize | Flwg. Press. | | Rate BBL | | MCF | | BBL | | | Well Status | | | | | | | | |
| roduced Date Tested Production BL MCF BBL Corr. API Gas Gravity Gas Production Method hoke Tbg. Press. Csg. 24 Hr. Rate BL MCF BBL Gas Water BBL Corr. API Gas: Oil Gravity Corr. API Gas: Oil Gravity Corr. API Gas: Production Method Gravity Corr. API Gas: Oil Gravity Gas Gravity Corr. API Gas: Oil Gravity Corr. API Gas: Oil Gravity Gas: Oil Gravity Gas Gravity Gas: Oil | | | | | 3930 | | 6027 | 8424 | | 15 | 34 | | POW | / | | | | | |
| Image: Status Press. Rate BBL MCF BBL Gas: Oil BBL Weil Status See Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #493906 VFRIFIED BY THE BLM WELL INFORMATION SYSTEM Vel 1 Status | | | | | | | | | | | | | | Pro | Production Method | | | | |
| LECTRONIC SUBMISSION #493906 VERIFIED BY THE BLM WELL INFORMATION SYSTEM | ize | Flwg. | | | | | | | | | | Wel | Status | L | | | | , | |
| ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** | See Instructio | ons and space | es for add | litional data | on rever | se sid | 2) IF DI M | L. | FORM | | | | | | | | | | |
| | | ** (| OPERA | TOR-SU | BMITT | ED | | RATOR | -SUB | MIT | TE | тэгем D ** О | PER/ | ATOR | -su | BMITT | ED ** | | |
| | | | | ļ | | | | | | | | | | | | | | | |
| | | | - | | | | | | I | | | | | I | | | | | |

ł

ì

| | | • | | | | | | | | | | | | | | | |
|------------------------------|--|-------------------------|---|---|---------------------------------|----------------------------|--|----------------------------------|--------------------|-----------------------------|--|--------------------|--|--|--|--|--|
| | uction - Interv | | | | | | | | | | - | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravit Corr. API | y | Gas Gra | s avity | Production Method | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg Press. | 24 Hr. Rate | Oil Gas BBL MCF | | Water BBL | Gas:Oil Ratio | } | Wei | Il Status | L | | | | | | |
| | uction - Interva | al D | | | | -# | I | | <u>L</u> | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravit Corr. API | | Gas Gra | s ivity | Production Method | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | | Wel | Well Status | | | | | | | |
| 29. Dispos SOLD | sition of Gas(S | old, use | d for fuel, vent | ed, etc.) | | | | <u> </u> | | | | | | | | | |
| 30. Summ | ary of Porous | Zones (1 | Include Aquife | rs): | | | | | | 31 For | nation (Log) Markers | ······ | | | | | |
| tesis, n | all important z ncluding depth coveries. | ones of interva | porosity and co I tested, cushio | ontents there n used, time | of: Cored in tool open, f | tervals and lowing an | d all drill-ste d shut-in pre | m ssures | | | | | | | | | |
| · · · · · · · · · | Formation | | Тор | Bottom | | Descriptions, Contents | | | | | Name | Top Meas. Depth | | | | | |
| 52. FO 1ST B(2ND B | CANYON CANYON RING SPRING SPRING SPRING IP | -OG) M G 749 G 82 | 2827 3709 4911 6512 7492 8274 9361 10071 10071 0071 2007 ARKERS CO 92' MD 61' MD | 3708 OIL, GAS, WAT 4910 OIL, GAS, WAT 6511 OIL, GAS, WAT 7491 OIL, GAS, WAT 8273 OIL, GAS, WAT 9360 OIL, GAS, WAT 10070 OIL, GAS, WAT OIL, GAS, WAT OIL, GAS, WAT 010, GAS, WAT OIL, GAS, WAT | | | ATER ATER ATER ATER ATER ATER | ER ER ER ER ER ER | | | RUSTLER306SALADO611CASTILE1462LAMAR/DELAWARE2801BELL CANYON2827CHERRY CANYON3709BRUSHY CANYON4911BONE SPRING6512 | | | | | | |
| WOLF Logs w | CAMP rere mailed 1 | 10071 1/26/19 | | | | | | | | | | | | | | | |
| 33. Circle e | nclosed attach | ments: | <u> </u> | | | | | | | | | | | | | | |
| | | | s (1 full set req | | 2. | Geologic | Report | | 3. | DST Repo | ort 4. Directio | onal Survey | | | | | |
| | | | g and cement v | | | Core Ana | , | | | Other: | | , | | | | | |
| 34. I hereby | certify that th | e foreg | oing and attach | ed informati | on is comple | ete and con | rrect as dete | mined fr | om all | l available r | ecords (see attached instructi | ons): | | | | | |
| | | | Liectro | nic Submis | sion #49390 For OXY U | SA INC., | 1 by the BL sent to the | M Well I Carlsba | lnforn d | nation Syst | em. | | | | | | |
| Name (p | Name (please print) JANA MENDIOLA Titl | | | | | | | | | | | | | | | | |
| Signatu | Signature (Electronic Submission) Dat | | | | | | | | | | te <u>11/26/2019</u> | | | | | | |
| | <u> </u> | | | | | | | | | | | | | | | | |
| Title 18 U.S of the Unite | S.C. Section 10 d States any fa | 01 and alse, fict | Title 43 U.S.C. titious or fradul | Section 12 ent statemer | 12, make it a nts or represe | a crime for entations a | any person is to any ma | knowing ter within | ly and n its ju | willfully to risdiction. | make to any department or a | igency | | | | | |
| | | | | | | | | | | | | | | | | | |

** ORIGINAL **

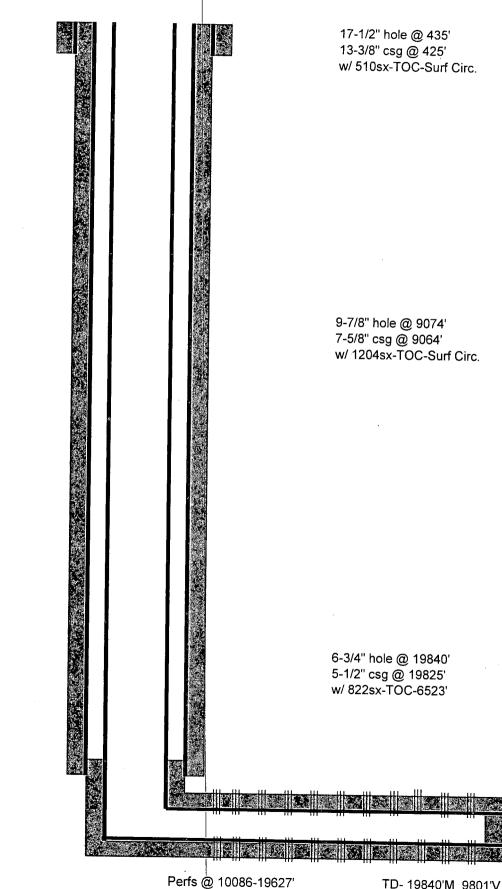
r

Additional data for transaction #493906 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

OXY USA Inc. Height CC 6-7 Federal Com 35H API No. 30-015-45563



TD- 19840'M 9801'V