Ferm 31604 (Augus 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT NGV 2.7 2019 FORM APPROVED OMB No. 1004-0137 Explices. July 31, 2010 WELL COMPLETION OR RECOMPLETION REPORT AND BECEIVED In Type of Well O oil Well Gas Well Work Over Other Other 1a. Type of Well O oil Well Gas Well Work Over Other Plug Back Diff. Resvr. 6. If Indian, Allotee or Tribe Name 2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA 8. Lease Name and Well No. 2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA 8. Lease Name and Well No. 4. Location of Well (Report hostion clearly and in accordance with Federal requirements)* At surface NENE 65FNL 104 FEL 32 254028 N Lat 104 019680 W Lon 10. Field and Pool or Exploratory PN: 432-685-5936 10. Field and Pool or Exploratory PURPLE SAGE; WOLFCAMP 4. Do prod interval reported below NWNE 657FNL 104 FEL 32 255203 N Lat, 104 019680 W Lon 11. Sect 7248 R29E Mer NMP 11. Sect 7248 R29E Mer NMP At top prod interval reported below NWNE 657FNL 103 FEL 32 255200 N Lat, 104 019680 W Lon 11. Sect 7248 R29E Mer NMP 11. Sect 7248 R29E Mer NMP 41. Date Spudded 03/08/2019 15. Date T.D. Reached 09/03/2019 16. Date Completed D & A. MO 13. Sate EDDY 14. Date pudded 03/08/2019 15. Date T.D. Reached 00/1322179 13. Sate Contract R28 R29E Mer NMP 13. Sate Contract R28 R29E Mer NMP 21. Type Electric & Other Mechanical Logs	.r								Į	NM		L COI RTESIA			fio	N			
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All work of Operator Contact: JANA MENDIOLA 8. Lesse Name and Well No. 0 XY USA NCC E-Mail: janahyn, mendod@ox, com 8. Lesse Name and Well No. 9. APT Well No. 30.0154.455 1. Odeutino of Well (Report location clearly and in accordance with Federal requirements)* 9. APT Well No. 30.0154.455 30.0154.455 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, the Exploration Sec 7.245.8226 Men NMP 10. Field and Pool, the Exploration Sec 7.245.8226 Men NMP At tool queb, Sove 7.745.81.025 Men NMP 10.3567.827.8226.827.001.10.11.00.019060 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.806 MV Lon Sove 7.745.81.826.81.901.10.11.01.0190620 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.11.01.0190620 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 12. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 12. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon 13.51.81.91.91.91.91.91.91.91.91.91.91.91.91.91	b. Type c	of Completic			🗆 Wa	_	-	_	🗖 Pl	lug B	ack	🗖 Di	ff. Res	svr.					
OVY USA INC. E-Mail: janagin_mendiologioxy com Is. Lessen and Well No. HEICHT CC 6-7:EDEALL CC MIDLAND, TX 79710 Is. Lessen and Well No. HEICHT CC 6-7:EDEALL CC MIDLAND, TX 79710 4. Location of Well Report location clearly and in accordance with Federal requirements)* Net C 6745 R228 EVE Mer NAP At surface MEE 6674. LOCATEL 32:24078 N Lat: 104 019680 W Lon Field Hint C 6 67-800 Hint Histopic Sec 7 7245 R228 EVE Mer NAP At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon Field Hint C 6 67-800 Hint Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon TX Field Hint C 6 7-800 Hint Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon TX Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon TX Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 3257EL 32:22E710 N Lat: 104 019620 W Lon TX Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 3257EL 32:22E710 N Lat: 104 019620 W Lon TX Elexamis (DF, RA) Bit Histopic At load 12:21 Bit Histopic At load 12:22 Bit Histopic At load 12:21 Bit Histopic At load 12:22 Bit Histopic At load 1			Oth	ner											7. U	Init or CA	Agreem	ent Name and No.	
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30. Summ	ary of Porous	Zones (1	Include Aquife	rs):						31 For	nation (Log) Markers	······					
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WOLF Logs w	CAMP rere mailed 1	10071 1/26/19															
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34. I hereby	certify that th	e foreg	oing and attach	ed informati	on is comple	ete and con	rrect as dete	mined fr	om all	l available r	ecords (see attached instructi	ons):					
			Liectro	nic Submis	sion #49390 For OXY U	SA INC.,	1 by the BL sent to the	M Well I Carlsba	lnforn d	nation Syst	em.						
Name (p	Name (please print) JANA MENDIOLA Titl																
Signatu	Signature (Electronic Submission) Dat										te <u>11/26/2019</u>						
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** ORIGINAL **

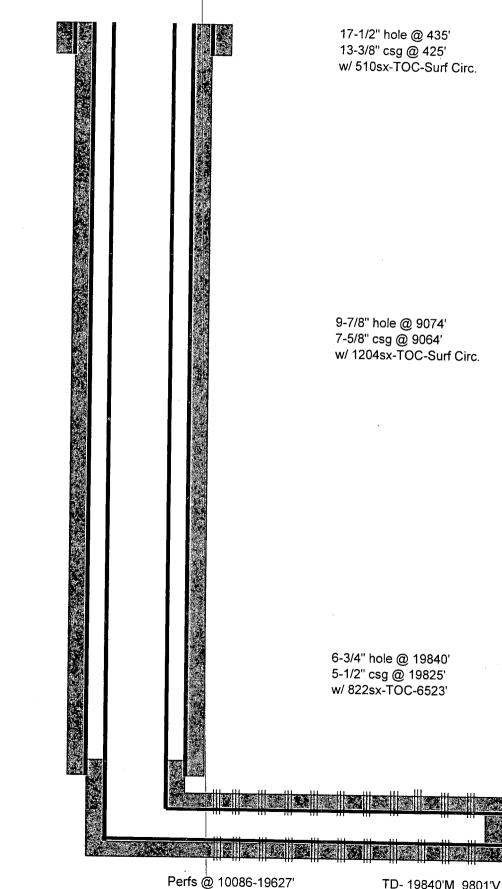
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Additional data for transaction #493906 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

OXY USA Inc. Height CC 6-7 Federal Com 35H API No. 30-015-45563



TD- 19840'M 9801'V