Ferm 31604 (Augus 2007)     UNITED STATES DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT     NGV 2.7     2019       FORM APPROVED OMB No. 1004-0137 Explices. July 31, 2010       WELL COMPLETION OR RECOMPLETION REPORT AND BECEIVED       In Type of Well O oil Well Gas Well Work Over Other Other       1a. Type of Well O oil Well Gas Well Work Over Other     Plug Back     Diff. Resvr.     6. If Indian, Allotee or Tribe Name       2. Name of Operator OXY USA INC.     Contact: JANA MENDIOLA     8. Lease Name and Well No.       2. Name of Operator OXY USA INC.     Contact: JANA MENDIOLA     8. Lease Name and Well No.       4. Location of Well (Report hostion clearly and in accordance with Federal requirements)* At surface NENE 65FNL 104 FEL 32 254028 N Lat 104 019680 W Lon     10. Field and Pool or Exploratory PN: 432-685-5936     10. Field and Pool or Exploratory PURPLE SAGE; WOLFCAMP       4. Do prod interval reported below NWNE 657FNL 104 FEL 32 255203 N Lat, 104 019680 W Lon     11. Sect 7248 R29E Mer NMP     11. Sect 7248 R29E Mer NMP       At top prod interval reported below NWNE 657FNL 103 FEL 32 255200 N Lat, 104 019680 W Lon     11. Sect 7248 R29E Mer NMP     11. Sect 7248 R29E Mer NMP       41. Date Spudded 03/08/2019     15. Date T.D. Reached 09/03/2019     16. Date Completed D & A. MO     13. Sate EDDY       14. Date pudded 03/08/2019     15. Date T.D. Reached 00/1322179     13. Sate Contract R28 R29E Mer NMP     13. Sate Contract R28 R29E Mer NMP       21. Type Electric & Other Mechanical Logs	.r								Į	NM		L COI RTESIA			fio	N			
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Ib         Type of Vice1         © Dive         Dive <thdive< th=""> <thdive< th="">         Dive</thdive<></thdive<>		WELL	СОМР	LETION	OR RI	ECO	MPLE	TION R	EPOR	T A	ND	RECI	EIVE	ED		ease Seria	No.		
b. Type of Completion       © New Well       © New Completion       © New Completion       © New Completion         2       Name of Completion       Contact: JANA MENDIOLA       7       Unit or CA Agreement Name and	la. Type c									_		- <u>14</u>		<u> </u>				- T- 11 - NI	
All work of Operator         Contact: JANA MENDIOLA         8. Lesse Name and Well No.           0 XY USA NCC         E-Mail: janahyn, mendod@ox, com         8. Lesse Name and Well No.         9. APT Well No.         30.0154.455           1. Odeutino of Well (Report location clearly and in accordance with Federal requirements)*         9. APT Well No.         30.0154.455         30.0154.455           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         10. Field and Pool, the Exploration Sec 7.245.8226 Men NMP         10. Field and Pool, the Exploration Sec 7.245.8226 Men NMP           At tool queb, Sove 7.745.81.025 Men NMP         10.3567.827.8226.827.001.10.11.00.019060 W Lon         11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.806 MV Lon Sove 7.745.81.826.81.901.10.11.01.0190620 W Lon         11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.11.01.0190620 W Lon         11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon         11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon         11. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon         12. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon         12. Sec. T. & R (Beta and Save or areas Sovie TX 54.826.81.901.10.1.1.01.0190620 W Lon         13.51.81.91.91.91.91.91.91.91.91.91.91.91.91.91	b. Type c	of Completic			🗆 Wa	_	-	_	🗖 Pl	lug B	ack	🗖 Di	ff. Res	svr.					
OVY USA INC.         E-Mail: janagin_mendiologioxy com         Is. Lessen and Well No. HEICHT CC 6-7:EDEALL CC MIDLAND, TX 79710         Is. Lessen and Well No. HEICHT CC 6-7:EDEALL CC MIDLAND, TX 79710           4. Location of Well Report location clearly and in accordance with Federal requirements)* Net C 6745 R228 EVE Mer NAP At surface MEE 6674. LOCATEL 32:24078 N Lat: 104 019680 W Lon         Field Hint C 6 67-800 Hint Histopic Sec 7 7245 R228 EVE Mer NAP At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon         Field Hint C 6 67-800 Hint Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon         TX         Field Hint C 6 7-800 Hint Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon         TX         Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 322FEI 32:22E710 N Lat: 104 019680 W Lon         TX         Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 3257EL 32:22E710 N Lat: 104 019620 W Lon         TX         Elexamis (DF, RA) Bit Histopic At load lepth SWSE 27578. L 3257EL 32:22E710 N Lat: 104 019620 W Lon         TX         Elexamis (DF, RA) Bit Histopic At load 12:21 Bit Histopic At load 12:22 Bit Histopic At load 12:21 Bit Histopic At load 12:22 Bit Histopic At load 1			Oth	ner											7. U	Init or CA	Agreem	ent Name and No.	
A. Dotters         Autor Buds Bodd         Part Well No.         3. Ploten No. (include area code)         9. API Well No.           4. Location of Wall Report Instator of the Variation of Wall Report Instator of the Variation of Variat Report Instator of Variation of Variat Report Instator of Variation of Va	OXY L	JSA INC.			E-Mail:	janaly	Contac n_men/	t: JANA M diola@oxy	ENDIOI .com	LA		<u></u>			8. L	ease Name	and W	EDERAL COM 3	
4       Location of Well (Report location location clearly and in accordance with Federal requirements)* At some of T24S R26 Mer MMP At some of T24S R25 Mer MMP At top requirements in white Sect 7174S R25 Mer MMP Sect 7174S R25 Mer MMP At toal apph Sect 7174S R25 Mer MMP Sect 7174S R25 Mer Mer MMP Sect 7174S R25 Mer Mer MAP Sect 7174S R25 Mer Mer MAP Sect 7174S R25 Mer Mer MAP Sect 7174S R25 Mer Mer Mer Mar Mar Mer Mer Mer Mer Mer Mer Mer Mer Mar Mer Mer Mer Mer Mer Mer Mer Mer Mer Me	3. Address			9710				3a. Ph	Phone 432-6	No. (1	inclu 936	de area c	ode)						
At starface       NEINE 65/RL 104 (TEL)       22.524028 N Lat, 104 018608 W Lon       Image: Control of the cont	4. Location	n of Well (R Sec f	eport loca	tion clearly	and in ac	corda	nce with	Federal req	uiremen	nts)*					10.	Field and F	ool, or	Exploratory	
At top pod internal reported below       NVML E22FNL 1373FEL 32 225500 N Lat, 104 019680 W Lon       Image: Compression of the comparison of t	At surface NENE 65FNL 1041FEL 32.254028 N Lat. 104.018608 W Lon															PURPLE SAGE; WOLFCAMP			
At total depth       SWSE 275FS.1 1325FEL. 32:225710 N.Lat. 104.016620 W.Lon       12. Direct Double of Parts       13. State         14. Date Spudder 03/06/2019       15. Date T.D. Reached 05/26/2019       16. Date Completed 00/07/2019       17. Elevations (DF KE, R), GL)*         18. Total Depth       MD       19840       19. Plag Back T.D.: MD       10/07/2019       20. Depth Bridge Plag Set: MD       MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well coref?       20. No       27. State State State State State State State No       22. Was well coref?       20. No       27. State	At top p	36	C71245	below NV R29E Mei	VNE 623 • NMP	BFNL	1373FE	EL 32.2525			4.01	19680 W	Lon	Ļ	0	r Area Se	ec 6 T2	4S R29E Mer NN	
03/08/2019         17         Elevations (DF, KB, RT, GL)*           18         Total Depth         MD         19840         19         Pug Back T D:         MD         19800         20         Depth Bridge Plug Set:         MD           21         Type Electric & Other Mechanical Logs Run (Submit copy of each)         22         Was well corred?         ØN o         O Statumit analys           23         Zis arg and Liner Record (Report all strings set in well)         12         Type Electric & Other Mechanical Logs Run (Submit copy of each)         22         Was well corred?         ØN o         O Statumit analys           23         Casing and Liner Record (Report all strings set in well)         12         Uses Statumit analys         O Statumit analys           17.500         13.375 J55         5.45         0         425         510         124         0           9.875         7.625 HCL80         26.4         0         9064         1204         452         0           17.600         13.375 J55         54.5         0         425         510         124         0           9.875         7.625 HCL80         26.4         0         9064         1204         452         0           17.7         Blocoton         Size         Depth Set (M		depth SV	VSE 275F	SL 1325F	EL 32.22	_		104.01962							E	DDY		NM	
Typ:         Big01         D         Dig Datk Plug Set         MD Production         Production Plug Set         MD Production           21         Type:         Constrained         Logs Run (Submit copy of each)         22         Was well coreed?         20         No         22         Was well coreed?         20         No         Ves (Submit analys)           23         Casing and Liner Record (Report all strings set in well)         Top         Dottom         String Coreenter         No         OS Sis. & Slurry Vol         No         Wes (Submit analys)           11         T500         13.375 J55         54.5         0         425         510         124         0         9.976         7.525 HELBO 26.4         0         9064         120.4         452         0         6.750         6.500 P110         20.0         0         19825         8.22         202         6623         0         9.064         120.4         452         0         0         1.0	03/08/2019 05/26/2019 05/26/2019										2019 Ready to Prod. 2956 GL					3, RT, GL)*			
GAMMA RAY         Wite Different all strings set in well)           23 Casing and Liner Record (Report all strings set in well)         Wite State         No         Wite State         Wite (Submit analys)           23 Casing and Liner Record (Report all strings set in well)         Moto of State         No         Wite (Submit analys)           24 Casing and Liner Record         Wit. (#(Rt).         Top         Botom         Depth         Type of Cement         No         Starey of Cement         (BL)         Cement Top*         Amount Pull           9.875         7.625 HCL80         28.4         0         9064         1204         452         0         6523			TVD	980	1		-			-			.2	0. Dept	h Bri	dge Plug S			
Hole Size         Size/Grade         Wt. (#/n)         Top (MD)         Bottom (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Sturry Vol (BBL)         Cement Top*         Amount Pull           17.500         13.375 J55         5.45.5         0         425         510         124         0           9.875         7.625 HCL80         26.4         0         9064         1204         452         0           6.750         5.500 P110         20.0         0         19825         822         202         6523	GAMM						opy of ea	ich)				W	as DS	T run?		No No No	☐ Yes ☐ Yes ⊠ Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
January Database         (MD)         (MD)         Depth         Type of Cement         (BBL)         Cement Top*         Amount Pull           17:500         13.375 J55         54.5         0         425         510         124         0           9875         7.625 HC.60         26.4         0         9064         1204         452         0           6.750         5.500 P110         20.0         0         19825         822         202         6523           24         Tubing Record         1					т.		Botto	m Stage	Cement		No	of Ska P	T	<u>Cl</u>	7 1				
9.875       7.625 HCL60       26.4       0       9064       1204       452       0         6.750       5.500 P110       20.0       0       19825       822       202       6623         6.750       5.500 P110       20.0       0       19825       822       202       6623         7.4       Tubing Record       1       1       1       1       1       1       1       1         7.4       Tubing Record       1		<u> </u>			(M	; ))	(MD	) <u> </u>			1			-		Cement	Тор*	Amount Pulled	
6.750         5.500 P110         20.0         0         19825         8222         202         6623           24. Tubing Record																			
24. Tubing Record	6.750																		
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record          Perf. Status       3     WOLFCAMP     10086     19627     10086     19627     0.370     1128     ACTIVE       B)     0     0     10086     19627     10086     0.9627     0.370     1128     ACTIVE       C)     0     0     0     0.4062     19627     0.370     1128     ACTIVE       D)     0     0     0     0     0     0     0     0       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.     0     0     0     0     0     0       28. Production - Interval A     Test     Podecion     01     Gas     Mater Material     01 Gravity     Gas     Gravity     Podecion Method       981.2019     10/20/2019     24     0     Oil     Gas     Gas Oil     Gas Oil     Flow Section Method       122/128     Si     992.0     0     0     Gas     Gas Oil     Gas Oil     Gas Oil     Foreixity       28. Production - Interval B     Test     Oil     <											1				_				
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth MD)     Size     Depth MD)     Size     Depth MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record     26. Perforation Record     Size     No. Holes     Perf. Status       A)     WOLFCAMP     10086     19627     10086     Top     Perf. Status       B)     0.370     1128     ACTIVE       C)     0     0.370     1128     ACTIVE       D)     0     0.370     1128     ACTIVE       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.     0     0     0       Depth Interval     Arnount and Type of Material     0086 TO 19627     17305806G SLICKWATER W/ 14722445# SAND       28. Production - Interval A     Poduction     BBL     Gras     Water     Gras Ort API       10/202019     24     Poduction     BBL     Gras Ort BBL     Gras Ort BBL     Gras Ort API       122/128     St     St     St     St     St     St     Production       122/128     St     St     St     St     St     St     St       23a. Production - Interval A     St     St     St     St     St     St       25a. Production - Interval A     St     St					-				_	-									
25. Production       Production       Size       Depth Set (MD)       Pracker Depth (MD)       Size       Depth Set (MD)       Pracker Depth (MD)         25. Producting Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         A)       WOLFCAMP       10086       19627       10086 TO 19627       0.370       1128       ACTIVE         B)											1		L		I				
Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       10086       19627       10086 TO 19627       0.370       1128       ACTIVE         B)       Image: Construction of the state of	312¢	Deptil Set (1		acker Deptr	( <u>M</u> D)	Siz	<u>e                                     </u>	Depth Set (N	<u>1D)</u>	Pack	er De	pth (MD	)  -	Size	De	pth Set (M	D) I	Packer Depth (MD)	
A)         WOLFCAMP         10086         19627         10086 TO 19627         0.370         1128         ACTIVE           B)         Image: Comparison of the status         Image: Comparison of the st								26. Perfora	tion Rec	cord				I					
B)     Image: Construction of the constr			CAMP		10086			P			-	2 10627		_	_				
D)       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amountland Type of Material         10086 TO 19627       17305806G SLICKWATER W/ 14722445# SAND         28. Production - Interval A       Image: Status and Statu	B)				10000		10021			1000		J 19027		0.370	1	1128		/E	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10086 TO 19627 17305806G SLICKWATER W/ 14722445# SAND  28. Production - Interval A  ate First Test Date Test Production  Test Production BBL Gas Water BBL Gas Water BBL Gas Corr. API Gas Oil Gravity FLOWS FROM WELL  NCF BBL Raio  28. Production Method  FLOWS FROM WELL  NCF BBL Gas Corr. API Gas Oil Gravity FLOWS FROM WELL  Att Status  Production Method  See Instructions and spaces for additional data on reverse side)  Let CTRONIC SUBMISSION #49306 VERIELED BY THE BL W WELL INFORMATION EXECTEM								······											
Announcation Type of Material         Announcation Type of Material         10086 TO 19627         Total Colspan="2">Announcation Type of Material         Announcation Type of Material         Announcation Type of Material         Colspan="2">Announcation Type of Material         Announcation		acture, Trea	tment, Cen	nent Squeez	e, Etc.							· · · · · ·			<u> </u>				
28. Production - Interval A         Zate First Toduced Date Test Test Oil Gas         Date Tist Toduced Date Test Test Oil SP(1)       Test Toduction       Oil Gas       Oil Gravity Orr. API       Gas Gravity Corr. API       Production Method         Diversity       Csg. 24       Value Oil Gas       Water BBL       Oil Gravity Orr. API       Gas Gravity FLOWS FROM WELL         hoke Tbg. Press.       Csg. 24       Value Oil Gas       Water BBL       Gas Oil BL       Water BBL         122/128       S1       992.0       Oil Gas       MCF       BBL       Gas MCF       Water BBL       Gas Oil BL       Well Status         122/128       S1       992.0       Oil BBL       Gas MCF       BBL       Gas Oil BL       POW         28a. Production - Interval B       Test Tested       Hours Tested       Test Production       Oil Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Pow         hoke Test Tested       Tested       For Corr.       BBL       MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Poduction Method         hoke Tester       Tester       For Corr.       BBL       MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Poduction Method         Si       Si <td>I</td> <td></td> <td></td> <td>207 172050</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>mou</td> <td>ntan</td> <td>d Type o</td> <td>Mate</td> <td>rial</td> <td></td> <td></td> <td></td> <td></td>	I			207 172050						mou	ntan	d Type o	Mate	rial					
Parte First roduced 09/13/2019       Test Date 10/20/2019       Hours 24       Test Production 24       Oil BBL 9330.0       Gas 6027.0       Water BBL 8424.0       Oil Gravity Corr. API       Gas Gravity       Production Method FLOWS FROM WELL         hoke ize       Tbg. Press. 122/128       Csg. 992.0       24 Hr. Press. 992.0       Oil BBL 3930       Gas 6027       Water BBL 8424       Gas:Oil Ratio       Well Status         Pow       Pow       Pow       Pow       Pow         28a. Production - Interval B       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Pow       Pow         hoke ize       Tbg. Press. S1       Csg. Press.       24 Hr. Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Pow         Ate First roduced       Test Date       Pog. Press. S1       Csg. Press.       24 Hr. Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         hoke ize       Tbg. Press. S1       Csg. Press.       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status         See Instructions and spaces for additional data on reverse side)       LECTRONIC SUBMISSION #493906 VEREIED RY THE BI M WELL INFORMAT		1002	50 10 190	527 173050	UGG SLIC	KVVA	IER W/	14/22445#	SAND							· · · .		N	
ate First roduced 09/13/2019       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         09/13/2019       10/20/2019       24																			
roduced Date Date Tested Tested Production BBL MCF BBL Corr. API Corr. API Corr. API FLOWS FROM WELL Flow SFROM WELL Status Flow SFROM WELL STATE ST. State	28. Producti	on - Interval	A						<u>-</u>										
09/13/2019       10/20/2019       24       24       3930.0       6027.0       8424.0       6007       8424.0       6007       FLOWS FROM WELL         thoke       Tbg. Press.       Flwg.       Press.       24 Hr.       Oil       Gas       Water       BBL       Gas:Oil       Well Status         122/128       S1       992.0       992.0       6027       8424       1534       POW         28a. Production - Interval B       992.0       1000       01       Gas       Water       BBL       01 Gravity       PoW         ate       Test       Production       Test       Oil       BBL       MCF       BBL       Oil Gravity       Gas       Gas       Production Method         hoke       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Oil Gravity       Gas       Gas         size       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Oil Gravity       Gas       Gas       Water         size       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Gas:Oil       Well Status         Size       Instructions and spaces for add											1			Pro	oductic	on Method			
ize     Flwg.     Press.     Press.     Rate     Oil     MCF     BBL     Oil     BBL     Oil Gas     POW       28a. Production - Interval B     Anter First     Test     Hours     Test     Oil     BBL     Oil Gas     Water     Oil Gravity     Gas     Production Method       hoke     Tbg. Press.     Csg.     24 Hr.     Oil BBL     Gas     Water     Gas: Oil Gravity     Corr. API     Gas     Gravity       hoke     Tbg. Press.     Csg.     24 Hr.     Oil BBL     Gas     Water     Gas: Oil Ratio     Well Status       See Instructions and spaces for additional data on reverse side)     LECTRONIC SUBMISSION #493906 VFRIFED RY THE BLM WELL INFORMATION SYSTEM     Vel Status		-	<u> </u>			_		8424.0					•11y		_	FLOV	/S FROI	WELL .	
28a. Production - Interval B         ate First roduced       Test Test Date       Hours Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         hoke Ize       Flwg. SI       Press.       24 Hr. BBL       Oil Gas MCF       Water BBL       Gas: Oil Gravity Corr. API       Gas Gravity       Production Method         See Instructions and spaces for additional data on reverse side)       LECTRONIC SUBMISSION #493906 VERIFIED BY THE BLM WELL INFORMATION SYSTEM       Vel Status	ize	Flwg. Press.		Rate BBL		MCF		BBL			Well Status								
roduced Date Tested Production BL MCF BBL Corr. API Gas Gravity Gas Production Method hoke Tbg. Press. Csg. 24 Hr. Rate BL MCF BBL Gas Water BBL Corr. API Gas: Oil Gravity Corr. API Gas: Oil Gravity Corr. API Gas: Production Method Gravity Corr. API Gas: Oil Gravity Gas Gravity Corr. API Gas: Oil Gravity Corr. API Gas: Oil Gravity Gas: Oil Gravity Gas Gravity Gas: Oil					3930		6027	8424		15	34		POW	/					
Image: Status     Press.     Rate     BBL     MCF     BBL     Gas: Oil BBL     Weil Status       See Instructions and spaces for additional data on reverse side)     LECTRONIC SUBMISSION #493906 VFRIFIED BY THE BLM WELL INFORMATION SYSTEM     Vel 1 Status														Pro	Production Method				
LECTRONIC SUBMISSION #493906 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	ize	Flwg.										Wel	Status	L				,	
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	See Instructio	ons and space	es for add	litional data	on rever	se sid	2) IF DI M	L.	FORM										
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	uction - Interv										-						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	y	Gas Gra	s avity	Production Method						
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	}	Wei	Il Status	L						
	uction - Interva	al D				-#	<b>I</b>		<u>L</u>		· · · · · · · · · · · · · · · · · · ·						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gra	s ivity	Production Method						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Wel	Well Status							
29. Dispos SOLD	sition of Gas(S	old, use	d for fuel, vent	ed, etc.)				<u> </u>									
30. Summ	ary of Porous	Zones (1	Include Aquife	rs):						31 For	nation (Log) Markers	······					
tesis, n	all important z ncluding depth coveries.	ones of interva	porosity and co I tested, cushio	ontents there n used, time	of: Cored in tool open, f	tervals and lowing an	d all drill-ste d shut-in pre	m ssures									
· · · · · · · · ·	Formation		Тор	Bottom		Descriptions, Contents					Name	Top Meas. Depth					
52. FO 1ST B( 2ND B	CANYON CANYON RING SPRING SPRING SPRING IP	-OG) M G 749 G 82	2827 3709 4911 6512 7492 8274 9361 10071 10071 0071 2007 ARKERS CO 92' MD 61' MD	3708         OIL, GAS, WAT           4910         OIL, GAS, WAT           6511         OIL, GAS, WAT           7491         OIL, GAS, WAT           8273         OIL, GAS, WAT           9360         OIL, GAS, WAT           10070         OIL, GAS, WAT           OIL, GAS, WAT         OIL, GAS, WAT           010, GAS, WAT         OIL, GAS, WAT			ATER ATER ATER ATER ATER ATER	ER ER ER ER ER ER			RUSTLER306SALADO611CASTILE1462LAMAR/DELAWARE2801BELL CANYON2827CHERRY CANYON3709BRUSHY CANYON4911BONE SPRING6512						
WOLF Logs w	CAMP rere mailed 1	10071 1/26/19															
33. Circle e	nclosed attach	ments:	<u> </u>														
			s (1 full set req		2.	Geologic	Report		3.	DST Repo	ort 4. Directio	onal Survey					
			g and cement v			Core Ana	,			Other:		,					
34. I hereby	certify that th	e foreg	oing and attach	ed informati	on is comple	ete and con	rrect as dete	mined fr	om all	l available r	ecords (see attached instructi	ons):					
			Liectro	nic Submis	sion #49390 For OXY U	SA INC.,	1 by the BL sent to the	M Well I Carlsba	lnforn d	nation Syst	em.						
Name (p	Name (please print) JANA MENDIOLA Titl																
Signatu	Signature (Electronic Submission) Dat										te <u>11/26/2019</u>						
	<u> </u>																
Title 18 U.S of the Unite	S.C. Section 10 d States any fa	01 and alse, fict	Title 43 U.S.C. titious or fradul	Section 12 ent statemer	12, make it a nts or represe	a crime for entations a	any person is to any ma	knowing ter within	ly and n its ju	willfully to risdiction.	make to any department or a	igency					

\*\* ORIGINAL \*\*

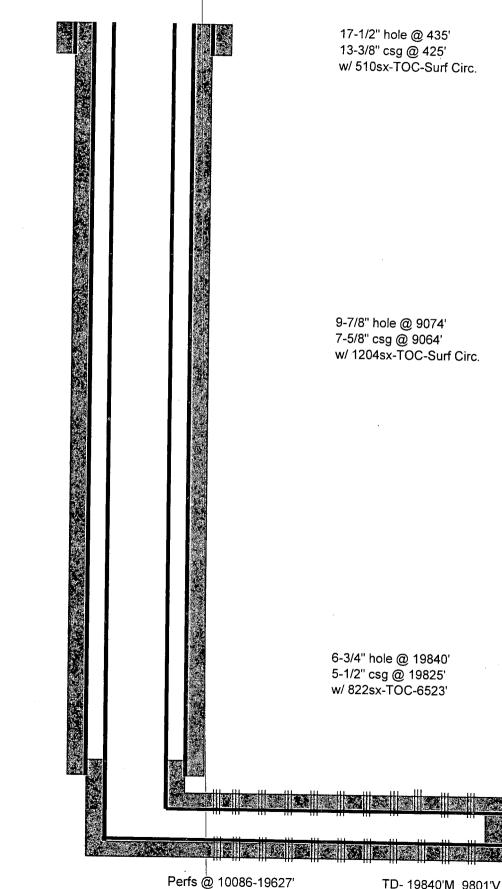
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## Additional data for transaction #493906 that would not fit on the form

## 32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

OXY USA Inc. Height CC 6-7 Federal Com 35H API No. 30-015-45563



TD- 19840'M 9801'V