

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT

NOV 27 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMNM77018
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. HEIGHT CC 6-7 FEDERAL COM 35H
9. API Well No. 30-015-45563
10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP
11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP
12. County or Parish EDDY
13. State NM
17. Elevations (DF, KB, RT, GL)* 2956 GL
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/13/2019
15. Date T.D. Reached 05/26/2019
14. Date Spudded 03/08/2019
13. State NM
12. County or Parish EDDY
11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP
10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP
9. API Well No. 30-015-45563
8. Lease Name and Well No. HEIGHT CC 6-7 FEDERAL COM 35H
7. Unit or CA Agreement Name and No.
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5. Lease Serial No. NMNM77018

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INC.
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 6 T24S R29E Mer NMP
NENE 65FNL 1041FEL 32.254028 N Lat, 104.018608 W Lon
At top prod interval reported below Sec 6 T24S R29E Mer NMP
NWNE 623FNL 1373FEL 32.252500 N Lat, 104.019680 W Lon
At total depth SWSE 275FSL 1325FEL 32.225710 N Lat, 104.019620 W Lon

14. Date Spudded
03/08/2019

15. Date T.D. Reached
05/26/2019

16. Date Completed
☐ D & A ☒ Ready to Prod.
09/13/2019

18. Total Depth: MD 19840
TVD 9801

19. Plug Back T.D.: MD 19766
TVD 9800

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	425		510	124	0	
9.875	7.625 HCL80	26.4	0	9064		1204	452	0	
6.750	5.500 P110	20.0	0	19825		822	202	6523	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10086	19627	10086 TO 19627	0.370	1128	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10086 TO 19627	17305806G SLICKWATER W/ 14722445# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2019	10/20/2019	24	→	3930.0	6027.0	8424.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
122/128	SI	992.0	→	3930	6027	8424	1534	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #493906 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2827	3708	OIL, GAS, WATER	RUSTLER	306
CHERRY CANYON	3709	4910	OIL, GAS, WATER	SALADO	611
BRUSHY CANYON	4911	6511	OIL, GAS, WATER	CASTILE	1462
BONE SPRING	6512	7491	OIL, GAS, WATER	LAMAR/DELAWARE	2801
1ST BONE SPRING	7492	8273	OIL, GAS, WATER	BELL CANYON	2827
2ND BONE SPRING	8274	9360	OIL, GAS, WATER	CHERRY CANYON	3709
3RD BONE SPRING	9361	10070	OIL, GAS, WATER	BRUSHY CANYON	4911
WOLFCAMP	10071		OIL, GAS, WATER	BONE SPRING	6512

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7492' MD
2ND BONE SPRING 8274' MD
3RD BONE SPRING 9361' MD
WOLFCAMP 10071' MD

Logs were mailed 11/26/19.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #493906 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/26/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

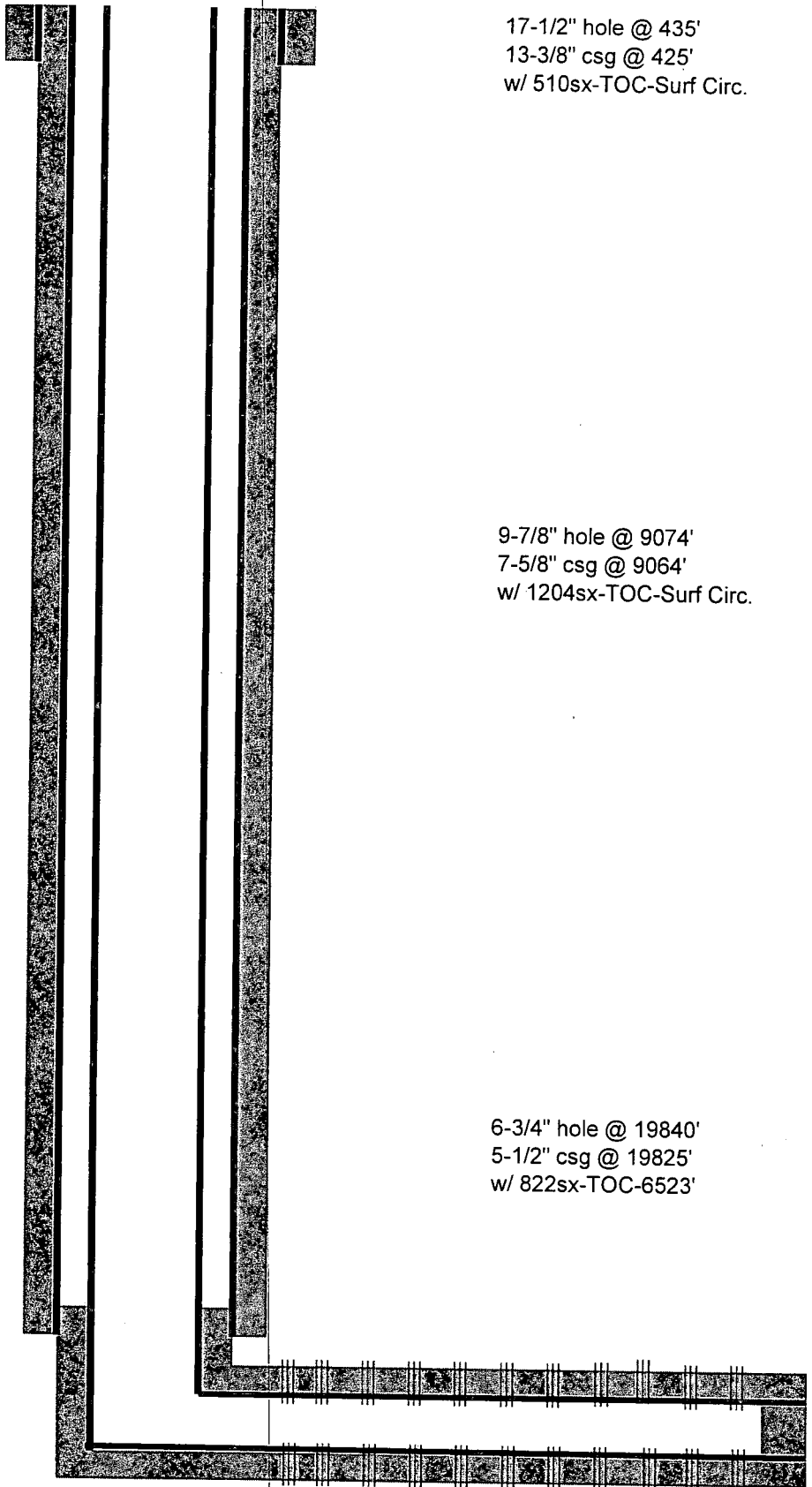
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Additional data for transaction #493906 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

OXY USA Inc.
Height CC 6-7 Federal Com 35H
API No. 30-015-45563



Perfs @ 10086-19627'

TD- 19840'M 9801'V