

Release 2/22/20

RECEIVED



CONFIDENTIAL

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 300 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
--	---	-------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name DALMATIAN 3-2-23-27 FEE					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 411H					
8. Name of Operator WPX ENERGY PERMIAN, LLC						9. OGRID 246289					
10. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	L	03	23S	27E		2336	SOUTH	1194	WEST	EDDY	
BH:	I	02	23S	27E		1775	SOUTH	232	EAST	EDDY	
13. Date Spudded 03/13/2019	14. Date T.D. Reached 04/20/2019	15. Date Rig Released 04/24/2019			16. Date Completed (Ready to Produce) 11/23/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3138 RKB			
18. Total Measured Depth of Well 19337' MD (9269' TVD)			19. Plug Back Measured Depth 19250' MD (9267' TVD)			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9555 - 19200, WOLFCAMP											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# / 388' (J-55)	414'	17 1/2"	460 SX (TOC @ SURFACE)	38 BBLS TO SURFACE
9 5/8"	40# / 2067' (J-55)	2095'	12 1/4"	496 SX (TOC @ SURFACE)	40 BBLS TO SURFACE
7"	29# / 9520' (P110)	9545'	8 3/4"	809 SX (TOC @ 956')	3 BBLS SPACER TO SURFACE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8498	19337	1167 SX		2 7/8	11559	NA
26. Perforation record (interval, size, and number) 9555' - 19200', SIZE=0.32, 34 STAGES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					9555' - 19200'		
					19,850,162 TL FLUID; 28,492,837 TL PROPPANT		

28. PRODUCTION							
Date First Production 11/24/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/16/2019	Hours Tested 24 HRS	Choke Size 72	Prod'n For Test Period	Oil - Bbl 2,222 BBLS	Gas - MCF 4,814 MCF	Water - Bbl 6,450 BBLS	Gas - Oil Ratio 2,167
Flow Tubing Press. 1,937	Casing Pressure 938	Calculated 24-Hour Rate	Oil - Bbl 2,222 BBLS	Gas - MCF 4,814 MCF	Water - Bbl 6,450 BBLS	Oil Gravity - API - (Corr.) 46	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By WPX ENERGY	
31. List Attachments Confidentiality Letter, C102 (final), C103 (completion), C104 (amended), Survey Certification Letter, Final Survey & Hard copy of Gamma Ray Log.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA						33. Rig Release Date: 04/24/2019	
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA							
Latitude				Longitude			
				NAD83			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name LORRI KLINE	Title REGULATORY TECH II	Date 12/17/2019
E-mail Address lorri.kline@wpxenergy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5760 MD (5614 TVD)	T. Todilto	
T. Abo	T. BELL CANYON 2157 MD (2156 TVD)	T. Entrada	
T. Wolfcamp 9210 MD (8926 TVD)	T. CHERRY CANYON 3143 MD (3118 TVD)	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology