

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 475-1100

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

RECEIVED

JUN 19 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-44406

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Striker 1 SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: Devonian; Silurian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W wall St, Suite 306, Midland, TX 79701

4. Well Location B 1016 North 1395 East
Unit Letter : feet from the line and feet from the line
Section 5 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2995 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Completion of well ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD well on 2/18/19. RU csg crew and ran 123 jts of 5.5" 17# P110 coated tubing and 211 jts 7" 26# P110 coated tubing
2/21/19. Set permanent packer at 13,800' 2/21/19. Released Rig 2/23/19

Production csg. was tested? No documentation on this
C-103

Spud Date:

12/25/18

Rig Release Date:

2/23/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

6/18/19

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for record
NMOCD

DATE