RECEIVED	
Submit I Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 19 201 Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Fried DeoCD ARTESIASERVATION DIVISION	30-015-44407
<u>District III</u> = (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Striker 3 SWD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 1
2. Name of Operator NGL Water Solutions Permian, LLC	9. OGRID Number 372338
3. Address of Operator	10. Pool name or Wildcat
1509 W Wall Street, Suite 306, Midland, TX 79701	SWD: Silurian; Devonian
4. Well Location P 472 South	897 East e and feet from the line
Unit Letter : feet from the line Section 33 Township 23S Range 28E	
11. Elevation (Show whether DR, RKB, RT, 3069 GR	
[20] (10] [20] [20] [20] [20] [20] [20] [20] [2	General and the control of the section of the section of the control of the section of the secti
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	IAL WORK ALTERING CASING
_	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING DOWNHOLE COMMINGLE	G/CEMENT JOB
CLOSED-LOOP SYSTEM	Completion Operations
OTHER: OTHER: OTHER:	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu	ultiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	•
1/8/2018 – R/U casing crews and run injection string consisting of 130 jts	ts (4,649') of 4-1/2" 11.6# P110 LTC and 225 its
(9.279') of 5-1/2" 17# P110 LTC TIPC95 coated pipe. The permanent page	backer set at a depth of 13,928'Pipe was ran with
rig. 2/9/2018 – Acid Job #1 conducted consisting of 40,000 gal (952.4 bl) #2 conducted consisting of 40,000 gal (952.4 bbls) of 20% HCl fluid.	bls) of 20% HC1 fluid. 10/24/2018 – Acid Job
1/29/18 - Mechanical Integrity Test	
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Spud Date: 11/16/17 Rig Release Date:	1/8/2018
	SND-1690 d
I hereby certify that the information above is true and complete to the best of my	
I hereby certify that the information above is true and complete to the best of my	Allowidedge and benefit.
SIGNATURE SIGNATURE Mgr Regulatory	Compliance DATE 5.7-19
Sarah Jordan Sarah, jor	rdan@nglep.com 432/685-0005 x 1989 PHONE:
APPROVED BY: ACCEPTED for record	DATE
APPROVED BY: Conditions of Approval (if any):	