Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CORRECTED

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44416	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Striker 2 SWD
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	8. Well Number 1
2. Name of Operator NGL Water Solutions Permian LLC	9. OGRID Number 372338
3. Address of Operator 1509 W Wall St, Suite 306, Midland, TX 79701	10. Pool name or Wildcat SWD: Silurian; Devonian
4. Well Location Unit Letter D : 1025 feet from the North line and 440 feet from the West line; Section 23 Township 24S Range 31E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 GR	

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 07 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐		2nd int	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA on 5/14/18. Drld 12.25" hole to 12,150' on 6/2//2018. Log OH on 6/3/18. RU and ran 291 jts of 9-5/8" 53.5# HCP-110 BTC casing set at 12,116' on 6/5/2018. Lower DV Tool placed at 8,161' and upper DV Tool complete with external packer set at 6,554'. Gilbert with NMOCD was notified of running casing at 18:00 hrs on 6/4/2018. 6/5/2018 Cmt as follows: Stage 1: Lead - 125 bbls (485 sx) 13.2 ppg NeoCem. Tail - 163 bbls (705 sx) 14.5 ppg VersaCem. Circ 10 bbls of contaminated cement to surface after opening DV Tool. CIP @ 17:45 on 6/5. Stage 2: 121 bbls (565 sx) 14.5 ppg VersaCem. CIP @ 14:00 on 6/6/18. Stage 3: Lead - 260 bbls (1005 sx) 13.2 ppg NeoCem. Tail - 224 bbls (1050 sx) 14.5 ppg VersaCem. Circ 37 bbls of cement to surface. CIP @ 22:30 on 6/6/18. 6/6/2018 Conducted casing pressure test to 2000 psi fpr 30 min. Good test. 6/8/2018 Drilled out FE and 10' of new formation. Performed FIT test to 12.0 ppg EMW. RU and ran WF CBL of 9-5/8" casing. R/D loggers. WOC 67.5 hrs. NDA 6/9/18.

Spud Date: 4/29/18

Rig Release Date:

SWD-1721 AB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Jordan TITLE: Manager Reg Compliance DATE: 3.7.19

Type or print name: Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE: 432/685-0005

For State Use Only

APPROVED BY: Accepted for record NMOCD TITLE DATE

Conditions of Approval (if any):