	•	j	$\alpha$	
Submit I Copy To Appropriate District	State of New I	Mexico	(WR 16/16)	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and N		s COMMAN	evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	NOIVISION	30-015-44416	
District III - (505) 334-6178	1220 South St. F	rancis Dr.	5. Indicate Type of Leas	1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM	87505	STATE 6. State Oil & Gas Lease	FEE No
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease	INO.
87505	ES AND REPORTS ON WEL	1.0	7 7 > (	
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name or Unit A Striker 2 SWD	greement Name
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101	) FOR SUCH	Sunge 25 WD	•
PROPOSALS.)  1. Type of Well: Oil Well  G	as Well Other Office	CONCEDIA	8. Well-Number	
2. Name of Operator	ART	ESIA DISTRICT	9. OGRID Number 3723	<del></del>
NGL Water Solutions Permian LLC		CON DISTRIC!	3723	38
3. Address of Operator 1509 W Wall St, Suite 306, Midland,	TV 70701 MA	R 0 7 2019	10. Pool name or Wildca	t
	1 X 79701	0 , 2013	SWD: Silurian; Devoni	an.
4. Well Location	025 Nort	ECEIVED	440	West
Unit Letter D	feet from the	ECEIVED and	feet from the	line
Section 23		Range 31E	NMPM Count	ty Eddy
	11. Elevation (Show whether I	DR, RKB, RT, GR,	, etc.)	
	3565 GR			
		·	•	
12. Check Ap	propriate Box to Indicate	Nature of Not	tice, Report or Other Data	
NOTICE OF INT	ENTION TO			· O.E.
	PLUG AND ABANDON	REMEDIAL V	SUBSEQUENT REPORT	OF: RING CASING
	CHANGE PLANS		E DRILLING OPNS PAND	
	MULTIPLE COMPL	CASING/CE	the state of the s	·
DOWNHOLE COMMINGLE	., <del></del>			
CLOSED-LOOP SYSTEM	the transfer of the first of the	[44] At [4]	3rd int	
OTHER:		OTHER:		
13. Describe proposed or complet	ed operations. (Clearly state a	Il pertinent detail:	s, and give pertinent dates, inclu e Completions: Attach wellbore	ding estimated date
proposed completion or recon	). SEE RULE 19.13.7,14 MM Inletion	AC. FOR MUITIPE	e Completions: Attach wellbore	diagram of
	6,750' on 6/23/2018. 6/24/2018 Log	OH (tagged bottom at	116 7323 -6/26/2018 Pit and ran	
4,850' (111 jts) of 7-5/8" 39# Q-12.	5 VAM SLIJ II FJ conn. Liner on DP.	Ran liner and hanger	on 5" DP. Hanger (PBR) set at 11.813'	
Liner shoe set at 16,697? 6/26/201	8 Cement liner as follows: 101 bbls (	400 sx) 13.2 ppg Neo(	Cem. Did not circulate cement to surfacing crews and ran 208' (4 jts) of 7-5/8" 39	e,
Q-125 VAM SLIJ II with Halliburto	on liner hanger. Cemented scab liner		5.4 ppg HalCem. After both liners faile	
to set, decision was made to set whi	pstock and sidetrack well.			
	•	ľ		
	er S			
				• •
	•			
4/00/10	<del></del>			ν.
pud Date: 4/29/18	Rig Release	Date:		
		· . !		
	· · · · · · · · · · · · · · · · · · ·			WD-1721
hereby certify that the information ab	ove is true and complete to the	best of my know	vledge and belief.	
$\mathcal{X}_{-}\mathcal{A}^{\prime}$	Ma	nager Reg	A	2-
MIGNATURE / XP/ A	Co.	mpliance		う./ <i>』</i> (シ/
IGNATURE / / /	TITLE CO		DATE	<u>/                                    </u>
Sarah Jorday	E-mail addr	sarah.jordan(	@nglep.com PHONE:	432/685-0005
For State Use Only	D-man addi		T. LLOTALS:	
	Accepted for re	cord		
APPROVED BY:	TOO DISTILLED	J J J J	DATE	<del></del>
Conditions of Approval (if any):	MMOCD			