

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. <b>30-015-44416</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)		5. Lease Name or Unit Agreement Name <b>Striker 2 SWD</b> <b>MAR 07 2019</b> 6. Well Number: <b>#1</b>  <div style="text-align: center; border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <b>RECEIVED</b> </div>								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>DEVONIAN INJECTION</b>		9. OGRID <b>372338</b>  11. Pool name or Wildcat <b>SWD: Silurian/Devonian</b> <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> <b>SWD-1721</b> </div>								
8. Name of Operator <b>NGL Water Solutions, LLC</b> 10. Address of Operator <b>1509 Wall St., Suite 306, Midland, TX 79701</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3565 GR</b>								
12. Location	Unit Ltr.	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	Sec. 23	24S	31E		1025	FNL	440	FWL	Eddy
BH:	D	Sec. 33	23S	28E		1020	FNL	432	FWL	Eddy
13. Date Spudded <b>4/29/2018</b>		14. Date T.D. Reached <b>9/23/2018</b>		15. Date Rig Released <b>10/2/2018</b>		16. Date Completed (Ready to Produce) <b>10/1/2018</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3565 GR</b>		
18. Total Measured Depth of Well <b>18,088'</b>				19. Plug Back Measured Depth		20. Was Directional Survey Made? <b>Y</b>		21. Type Electric and Other Logs Run <b>Triple Combo, CBL, Gamma</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>16,700-18,088 (Dev., Silurian, Fusselman, Montoya)</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20		94		881'		24		1165 sx		none
13-3/8		72		4,575'		17-1/2		4460 sx (2 stg)		none
9-5/8		53.5		12,116'		12-1/4		3810 sx (3 stg)		none
<b>24. LINER RECORD</b>										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
7-5/8" ST		10,395'		16,700'		450 sx				
<b>25. TUBING RECORD</b>										
SIZE		DEPTH SET		PACKER SET						
7"		10,225'		-						
5"		16,708'		16,708'						
26. Perforation record (interval, size, and number) <b>OPENHOLE</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						16,700-18,088		20,000 gal 20% HCl (11/4/2018)		
<b>28. PRODUCTION</b>										
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Injection</b>				Well Status (Prod. or Shut-in) <b>INJ; SWD</b>			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments <b>C-103, Deviation, Logs, CBL's</b>							<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>Accepted for record</b>  <b>NIMOC</b> </div>			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude							Longitude			
NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sarah Jordan</i>			Printed Name <i>Sarah Jordan</i>			Title <i>Mgr. Reg Compl.</i>			Date <i>3-7-19</i>	
E-mail Address <i>Sarah-jordan@niglep.com</i>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	530'	T. Canyon	T. Ojo-Alamo		T. Penn A"
T. Salt		T. Strawn	13,741'	T. Kirtland	
B. Salt		T. Atoka	13,881'	T. Fruitland	
T. Yates		T. Miss	16,231'	T. Pictured Cliffs	
T. 7 Rivers		T. Devonian	16,691'	T. Cliff House	
T. Queen		T. Silurian	17,165'	T. Menefee	
T. Grayburg		T. Montoya	18,053'	T. Point Lookout	
T. San Andres		T. Simpson		T. Mancos	
T. Glorieta		T. McKee		T. Gallup	
T. Paddock		T. Ellenburger		Base Greenhorn	
T. Blinébry		T. Gr. Wash		T. Dakota	
T. Tubb		T. Delaware Sand		T. Morrison	
T. Drinkard		T. Bone Springs	8,368'	T. Todilto	
T. Abo		T. Morrow	14,535'	T. Entrada	
T. Wolfcamp	11,730'	T. Woodford	16,525'	T. Wingate	
T. Penn	13,383'	T.		T. Chinle	
T. Cisco (Bough C)		T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet

No. 2, from.....to.....feet

No. 3, from.....to.....feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology