

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-44416

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Striker 2 SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: Silurian; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W Wall St, Suite 306, Midland, TX 79701

4. Well Location
Unit Letter D : 1025 feet from the North line and 440 feet from the West line
Section 23 Township 24S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3565 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Completion Operations ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/30/2018, R/U casing crews and run injection string consisting of 149 jts (6,483') of 5" 18# P110 TCPC and 266 jts (10,225') of 7" 26# P110 ETC Duoline internally coated pipe. The permanent packer set at a depth of 16,708'. Pipe was ran with rig. 11/14/2018 Acid Job conducted consisting of 20,000 gal (476.2 bbls) of 20% HCl fluid. 10/18/18 Mechanical Integrity Test was conducted and witnessed by Gilbert Cordero at the NMOCD Artesia office.

Spud Date:

Rig Release Date:

SND-1721

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Reg
Compliance

TITLE

DATE

3.7.18

Type or print name

E-mail address: sarah.jordan@nglep.com

PHONE: 432/685-0005

For State Use Only

Accepted for record
NMOCD

APPROVED BY:

DATE

Conditions of Approval (if any):